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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
N/A	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER <u>WILDCAT</u> NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER <u>P&A</u>		8. Farm or Lease Name <u>McKee</u>	
2. Name of Operator <u>TransOcean Oil, Inc.</u>		9. Well No. <u>#1</u>	
3. Address of Operator <u>1700 First City East, 1111 Fannin, Houston, Tx 77002</u>		10. Field and Pool, or Wildcat <u>Wildcat</u>	

4. Location of Well		12. County	
UNIT LETTER <u>B</u> LOCATED <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>2300</u> FEET FROM <u>East</u> THE <u>East</u> LINE OF SEC. <u>4</u> TWP. <u>13N</u> RGE. <u>9E</u> NMPM		<u>Santa Fe</u>	

15. Date Spudded <u>7/8/78</u>	16. Date T.D. Reached <u>9/6/78</u>	17. Date Compl. (Ready to Prod.) <u>9/12/78</u>	18. Elevations (DF, RKB, RT, GR, etc.) <u>5922' G.L.</u>	19. Elev. Cushinghead <u>5922'</u>
20. Total Depth <u>8128'</u>	21. Plug Back T.D. <u>370'</u>	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name <u>NONE</u>				25. Was Directional Survey Made
26. Type Electric and Other Logs Run <u>DIL, FDC-CNL GAMMA RAY, BHC SONIC, HRD DIPMETER</u>				27. Was Well Cored <u>YES</u>

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>13 3/8</u>	<u>54</u>	<u>423</u>	<u>17 1/2</u>	<u>350 sacks, Class C</u>	<u>None</u>
				<u>2% CACL</u>	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
<u>N/A</u>							

31. Perforation Record (Interval, size and number) <u>NONE</u>	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<u>N/A</u>	<u>N/A</u>

33. PRODUCTION							
Date First Production <u>N/A</u>		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>C.S. JONES</u>	TITLE <u>Manager, Western Drilling Division</u> DATE <u>Dec 4, 1979</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			GALISTED	SURFACE			
			CRETACEOUS	335'			
			SANASTEE	1490'			
			GREEN HORN	1900'			
			DAKOTA	2070'			
			MORRISON	2364'			
			TODILTO	3270'			
			ENTRADA	3390'			
			CHINLE	3475'			
			GLORIETTA	5350'			
			YESO	5524'			
			MADERA	7220'			

AFFIDAVIT OF RESPONSIBILITY
CONVERSION TO WATER-WELL

STATE OF New Mexico)
 County of Santa Fe) ss.

C.S. Jones, being first duly sworn according to law, upon his oath deposes and says:

1. That he is Manager of TransOcean Oil, Inc.
 (Title) (Operator)
 whose address is 1700 First City East Building, 1111 Fannin, Houston, Texas 77002
 2. That TransOcean Oil Inc is the operator of a well drilled on land be-
 (Operator) Star Route, Box 22
 longing to Phillip S. McKee, whose address is Lamy, N.M. 87540
 (Landowner)
McKee, said well being drilled to test for hydrocarbons and/or
 carbon dioxide gas and described as the McKee No. 1, being located 330
 feet from the NORTH line and 2300 feet from the EAST line of Section 4
 Township 13 NORTH, Range 9 EAST, NMPMSANTA FE
 County, New Mexico.

3. That said well was drilled to a total depth of 8128 feet, and that cas-
 ing has been set and cemented as follows:

20" Conductor Set @ 57'

13 3/8" Casing set at 423', cemented to surface w/ ³⁵⁰ ~~400~~ sacks CF

4. That operator and landowner have made an agreement whereby operator
 (is) ~~(is)~~ to back fill pits, level location, and clear it of all junk. The agreement
 further provides that operator is to plug said well back to a plugged-back total depth of
370 feet and transfer well to landowner for his use as a water-well. Operator will
 leave casing in the well as follows:

13 3/8" @ 423'

5. That when operator has complied with the provisions of Paragraph 4 above
 it will so notify the Oil Conservation Commission of the State of New Mexico on Com-
 mission Form C-103, together with a signed statement from the landowner that the
 provisions of Paragraph 4 above have been complied with to his satisfaction.

TransOcean Oil, Inc.

(Operator)

By C.R. Jones

Subscribed and sworn to before me this 3rd day of December, A. D. 1979.

MADLINE M. KOCHER

Notary Public in and for the County, Texas
 Commission Expires 11-20-80

Madeline M. Kocher
 Notary Public in and for the County of _____

STATE OF NEW MEXICO)
 County of SANTA FE) ss.

Philip S. McKee, being first duly sworn according to law, upon
 his oath deposes and says that when the provisions of Paragraphs 4 and 5 above have been
 complied with, he will accept the above-described well for his use as a water-well, and
 that he will assume all responsibility for the well, the location, and the conversion of the
 well to a water-well.

Subscribed and sworn to before me this 8th day of September, A. D. 1978.

Shirley Fleig
 Notary Public in and for the County of _____
 Santa Fe

My Commission Expires
 October 15, 1981