

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

3a. Indicate Type of Lease	
State ☐	Fee ☒
3. State Oil & Gas Lease No.	
N/A	
7. Unit Agreement Name	
N/A	
8. Farm or Lease Name	
Ortiz	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Santa Fe	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☒ GAS ☐ OTHER-	
2. Name of Operator	
Pelto Oil Company	
3. Address of Operator	
500 Dallas-Suite 1800 Houston, Texas 77002	
4. Location of Well	
UNIT LETTER <u>N</u> <u>4290</u> FEET FROM THE <u>North</u> LINE AND <u>3300</u> FEET FROM	
THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>14 N</u> RANGE <u>8 E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
5783' GL	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUS AND ABANDON ☒
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.

Pelto requests permission to perform the following:

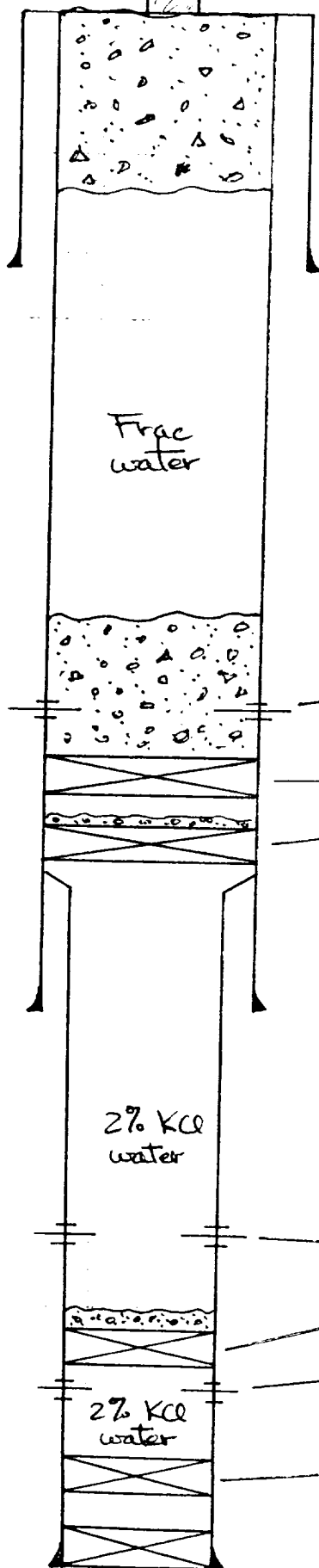
- 1) Move in and rig up pulling unit. Nipple down wellhead.
- 2) TIH with 2 7/8 tubing to PBTD at 6380'.
- 3) M & P 125 sxs Class "A" neat at 15.6 ppg and spot 342' balance plug from 6380- 6038'. POH to 300'. M & P 110 sxs Class "A" neat at 15.6 ppg and spot 300' balance plug to surface. Release pulling unit.
- 4) Nipple down all wellhead equipment. Install dry hole marker. Clean location. (See attached schematic)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jeffrey R. Hughes TITLE Drilling Superintendent DATE 4/14/86
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 4-24-86
CONDITIONS OF APPROVAL IF ANY:

Marker

— D # A SCHEMATIC —



	CSG			TBG	
	SIZE	13 ³ / ₈ "	9 ⁵ / ₈ "	7"	
WT	54.5	43.5	40	23.0	
GRADE	K-55	K, L, N	500-95		
THREAD	ST4C	ST4C	LT4C	LT4C	
DEPTH	509'	6934'	6726'	7450'	

13³/₈" SET @ 509' (cemented to surface)

Niobrara perms: 6314'-26' # 6344'-54'

Niobrara perms: 6138'-46', 6192'-97', 6244'-48', 6280'-84', 6346'-50'

Hawco retrievable BP @ 6380'

CIBP @ 6460' - TOC @ 6446' (5 sys)

TOL @ 6726'

9⁵/₈" SET @ 6934' (cemented to surface)

Greenhorn perms: 7003'-12', 7014'-38', 7042'-55', 7058'-66', 7068'-72', 7074'-75'

CIBP @ 7175' - TOC @ 7140' (35 sys)

Dakota perms: 7205¹/₂'-12¹/₂', 7216¹/₂'-20¹/₂', 7231¹/₂'-57¹/₂' w/ 1¹/₁₆" gun

Dakota perms: 7205'-12', 7216'-20', 7232'-58' w/ 4" gun

CIBP @ 7356'

PBTB 7391'

7" LINER SET @ 7450'

TB 7450' w/ 9.1 ppg mud

PELTO OIL COMPANY

FIELD Coyote - Santa Fe, NM

LEASE Ortiz

WELL No. 1

DATE 4/11/80