

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR <i>NMBM</i>	☒

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒		JUL 20 1983 OIL CONSERVATION DIVISION SANTA FE		6. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				7. Farm or Lease Name	
2. Name of Operator <i>John Gianardi</i>				9. Well No. <i>CKZ</i>	
3. Address of Operator <i>P.O. Box 58, Santa Fe, N. Mex. 87501</i>				10. Field and Pool, or Wildcat <i>#1</i>	
4. Location of Well					
UNIT LETTER <i>G</i> LOCATED <i>1980</i> FEET FROM THE <i>North</i> LINE AND <i>1980</i> FEET FROM				12. County <i>Santa Fe</i>	
THE <i>East</i> LINE OF SEC. <i>22</i> TWP. <i>15N</i> RGE. <i>8E</i> NMPM					
15. Date Spudded <i>12/22/82</i>	16. Date T.D. Reached <i>1/24/83</i>	17. Date Compl. (Ready to Prod.) <i>Dry</i>	18. Elevations (DF, RKB, RT, GR, etc.) <i>6209 GR</i>	19. Elev. Casinghead <i>-</i>	
20. Total Depth <i>7773</i>	21. Plug Back T.D. <i>-</i>	22. If Multiple Compl., How Many <i>-</i>	23. Intervals Drilled By <i>Rotary Tools</i>	Cable Tools <i>To T.D.</i>	
24. Producing Interval(s), of this completion - Top, Bottom, Name <i>Dry -</i>				25. Was Directional Survey Made <i>No</i>	
26. Type Electric and Other Logs Run <i>None - Mud log only</i>				27. Was Well Cored	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE <i>9 5/8</i>	WEIGHT LB./FT. <i>36</i>	DEPTH SET <i>623' 15 B</i>	HOLE SIZE	CEMENTING RECORD <i>Ran 320 sx, class B, cmt. CIR 80 sx to sur.</i>	AMOUNT PULLED <i>None</i>
29. LINER RECORD					
SIZE <i>None</i>	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD					
31. Perforation Record (Interval, size and number) <i>None</i>					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
<i>None</i>					
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By		
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <i>Charles de B. Hagerman</i> TITLE <i>Geologist</i>					DATE <i>20 July 1983</i>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon _____
 T. Salt _____ T. Strawn _____
 B. Salt _____ T. Atoka _____
 T. Yates _____ T. Miss _____
 T. 7 Rivers _____ T. Devonian _____
 T. Queen _____ T. Silurian _____
 T. Grayburg _____ T. Montoya _____
 T. San Andres _____ T. Simpson _____
 T. Glorieta _____ T. McKee _____
 T. Paddock _____ T. Ellenburger _____
 T. Blinebry _____ T. Gr. Wash _____
 T. Tubb _____ T. Granite _____
 T. Drinkard _____ T. Delaware Sand _____
 T. Abo _____ T. Bone Springs _____
 T. Wolfcamp _____ T. _____
 T. Penn. _____ T. _____
 T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Qtzte _____
 Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. Todilto _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn. "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from None to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1072	surface		Santa Fe				
	100'		Galisteo				
	1660'		Mancos				
	2575'		Dakota				
	2750'		Morrison				
	3625'		Entrada				
	3850'		Chinle				
	6200'		Santa Rosa				
	6590'		Glorieta ss.				
	6965'		Yeso				