

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

Chace Oil Company, Inc.

3. Address of Operator

313 Washington, SE, Albuquerque, New Mexico 87108

4. Location of Well

UNIT LETTER I LOCATED 2010 FEET FROM THE S.L. LINE AND 990 FEET FROM

THE E.L. LINE OF SEC. 31 TWP. 14N RGE. 8E HMPM

12. County
Santa Fe

15. Date Spudded

11-28-84

16. Date T.D. Reached

12-25-84

17. Date Compl. (Ready to Prod.)

Plugged 12/26/84

18. Elevations (DF, RKB, RT, GR, etc.)

6183' GR, 6196' KB

19. Elev. Casinghead

6184'

20. Total Depth

4228' KB

21. Plug Back T.D.

Surface 6183' GR

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

O-4228' KB

Cable Tools

None

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Induction and Density

27. Was Well Cored

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24lb/ft	225' KB	12 1/4"	250 Sks Class B 295 (CF)	None

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

30.

TUBING RECORD

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33.

PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in)
Plugged and abandoned

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By _____

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED _____

TITLE President

DATE 12-27-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee 270'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 1550'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos 1650'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 2507'	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn 3947'	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota 4072'	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from None _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	70	70'	Tuerto Conglomerate	3307	3404	97'	Juana Lopez (Sanostee)
70	270	200'	Galisteo Fm.	3404	3475	71'	Codeil Ss.
270	638	368	Menefee Fm.	3475	3655	180'	Lower Mancos Sh.
638	1104	466'	Latite Porph. Ign. <u>Sill</u>	3655	3726	71'	Greenhorn Shly. Lm.
1104	1550	446'	Menefee Fm.	3726	3910	184'	Trachyte Porph. Ign. <u>Sill</u>
1550	1650	100'	Pt. Lookout Ss.	3910	3947	37'	Greenhorn Shly. Lm.
1650	2507	857'	Upper Mancos Sh.	3947	4072	125'	Graneros Sh.
2507	2948	441'	Gallup Ss. (Niobrara)	4072	4210	138'	Dakota Ss. & Sh.
2948	3307	359'	Lower Mancos Sh.	4210	4228	18'	Burro Canyon Ss.

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LAND OFFICE	
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5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator
Chace Oil Company, Inc.

7. Unit Agreement Name

3. Address of Operator
313 Washington, SE, Albuquerque, New Mexico 87108

8. Farm or Lease Name
Santa Fe Mining

4. Location of Well
UNIT LETTER I' LOCATED 2010 FEET FROM THE S.L. LINE AND 990 FEET FROM

9. Well No.
Pinon Unit #1

THE E.L. LINE OF SEC. 31 TWP. 14N RGE. 8E NMPM

10. Field and Pool, or Wildcat
Wildcat

12. County
Santa Fe

15. Date Spudded 11-28-84 16. Date T.D. Reached 12-25-84 17. Date Compl. (Ready to Prod.) Plugged 12/26/84 18. Elevations (DF, RKB, RT, GR, etc.) 6183' GR, 6196' KB 19. Elev. Casinghead 6184'

20. Total Depth 4228' KB 21. Plug Back T.D. Surface 6183' GR 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-4228' KB Cable Tools None

24. Producing Interval(s), of this completion - Top, Bottom, Name 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run Induction and Density 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	MOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24lb/ft	225' KB	12 1/4"	250 Sks Class B 295 (CF)	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
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31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
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33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Plugged and abandoned

Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE President DATE 12-27-84

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T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
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T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee 270'
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T. Todilto _____
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T. Chinle _____
T. Permian _____
T. Penn. "A" _____

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T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
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