

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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SANTA FE	
FILE	☒
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator
Chace Oil Company, Inc.

3. Address of Operator
313 Washington, SE, Albuquerque, NM 87108

4. Location of Well
UNIT LETTER irregular section 1528 east
LINE AND 2583 FEET FROM THE

7. Unit Agreement Name

8. Farm or Lease Name
Pinon Unit

9. Well No.
#2

10. Field and Pool, or Wildcat
Wildcat

12. County
Santa Fe

15. Date Spudded
6/25/85

16. Date T.D. Reached
8/8/85

17. Date Compl. (Ready to Prod.)
10/28/85

18. Elevations (DF, RKB, RT, GR, etc.)
5798' GR

19. Elev. Casinghead
5799'

20. Total Depth
7455' KB

21. Plug Back T.D.
7030' KB

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools
0-7455'

Cable Tools
No

24. Producing Interval(s), of this completion. — Top, Bottom, Name
Gallup: 5437-6196'

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Induction and Density

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	521' KB	12 1/4"	350 sks	None
4 1/2"	11.60	7455' KB	7 7/8"	2525 sks	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	7455' KB	None

31. Perforation Record (Interval, size and number)
5437'-6196' KB
0.4" diameter
88 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5437'-6196'	600 gal 7 1/2% Hcl
	150,000 lbs 20/40 sand
	3060 bbls water

33. PRODUCTION

Date First Production
10/29/85

Production Method (Flowing, gas lift, pumping — Size and type pump)
Swabbing

Well Status (Prod. or Shut-in)
Shut in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
10/31/85	24	2"		30	3.4	53	113

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
20 PSI	116 PSI		30	3.4	53	38°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Used for fuel

Test Witnessed By
Frank Welker

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED D. W. Miller TITLE President DATE 11/12/85