

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	☒
U.S.C.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State ☐	Fee ☒
3. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Chace Oil Company, Inc.

Address of Operator

413 Washington, SE, Albuquerque, NM 87108

Location of Well

Irr. Section 1583 FEET FROM THE east LINE AND 2583 FEET FROM

THE south LINE, SECTION 26 TOWNSHIP 14N RANGE 8E N.M.P.M.

7. Unit Agreement Name

Pinon Unit

8. Farm or Lease Name

9. Well No.

Pinon Unit No. 2

10. Field and Pool, or Wildcat

Wildcat

15. Elevation (Show whether DF, RT, GR, etc.)

5798' GR

12. County

Santa Fe

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

FORM REMEDIAL WORK ☐

PERMANENTLY ABANDON ☐

WORK ON ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

6/11/85: Ran 186 joints, plus a short joint, of 4 1/2", 11.6 lb/ft N-80 casing set at 7455' KB. Guide shoe at 7454' KB. Float collar at 7411.7' KB. D. V. tools at 4595' KB and 2179' KB. 15 centralizers at 7434', 7371', 7250', 7170', 7010', 6809', 6213', 6014', 5814', 5455', 4635', 4555', 4314', 2219', 2139' KB. Short joint at 5733'-5357' KB. First stage: Pumped 20 bbls. Flo-chek 21. Cemented first stage with 1450 sks (2074 CF) 50/50 pozmix, 2% gel, 6 1/4 lb/sk Gilsonite, 6 lb/sk salt. Plug down at 8:18 a.m. Circulate 30 bbls cement on 1st stage. Open D. V. tool; circulated upper stage 3 hours. Second stage: Pumped 20 bbls Flo-chek 21. Cemented 2nd stage with 1025 sks (1896 CF) Class B, 4% gel, 6 1/4 lb/sk Gilsonite, 10% salt, 6/10 of 1% Halide 9. Tail in with 50 sks (59 CF) Class B neat. Plug down at 1:26 p.m. on 6/11/85. Circulated 40 bbls cement to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

D. W. Miller

TITLE President

DATE August 12, 1985

Roy Johnson

TITLE DISTRICT SUPERVISOR

DATE 11-15-85

CONDITIONS OF APPROVAL, IF ANY: