

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.C.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Hance Oil Company, Inc.

Address of Operator
13 Washington, SE, Albuquerque, NM 87108

Location of Well
Irr. Section 1583 FEET FROM THE east LINE AND 2583 FEET FROM
NIT LETTER south LINE, SECTION 26 TOWNSHIP 14N RANGE 8E NWPM.

7. Unit Agreement Name
Pinon Unit

8. Farm or Lease Name

9. Well No.
Pinon Unit No. 2

10. Field and Pool, or Wildcat
Wildcat

11. Elevation (Show whether DF, RT, GR, etc.)
5798' GR

12. County
Santa Fe

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
☐ REMEDIAL WORK
☐ PARTIALLY ABANDON
☐ ALTER CASING

☐ PLUS AND ABANDON
☐ CHANGE PLANS
☐

SUBSEQUENT REPORT OF:

☐ REMEDIAL WORK
☐ COMMENCE DRILLING OPS.
☐ CASING TEST AND CEMENT JOBS
☐ OTHER

☐ ALTERING CASING
☐ PLUS AND ABANDONMENT
☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations) SEE RULE 1103.

See Well History, Day #45 through Day #48.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By [Signature] TITLE President

DATE August 12, 1985

By [Signature] TITLE DISTRICT SUPERVISOR

DATE 11-15-85

COPIES OF APPROVAL, IF ANY:

Well: Pinon Unit #2

CHACE OIL COMPANY, INC.
313 Washington S.E.
Albuquerque, New Mexico 87108

Page: 16

Date: 8/9/85

bridge at 6840'

Day #: 45 Present operation: wash and reaming/ Depth today: 7455' TD

24 hour footage: _____ Formation: _____

Drill Collars: No: _____ Size: _____ Weight: _____ Bore: _____

Rotary: RPM: _____ Weight on bit: _____ Present drilling rate: _____

Pump: Liner size: _____ Pressure: _____ Strokes per minute: _____

Mud: Vis: 70 Wt.: 9.6 W. L.: 7.5

Mud additives last 24 hours: _____

Deviation survey: 9 1/4° @ 7455'

Bit: _____

Break down:	<u>7 hours</u>	<u>Short trip; had to wash</u>	<u>1 3/4 hours</u>	<u>Wash and reaming</u>
		<u>bridges from 6950' to TD</u>		<u>bridge at 6840'</u>
	<u>4 hours</u>	<u>Circulate</u>		
	<u>3 1/2 hours</u>	<u>Trip out</u>		
	<u>5 1/4 hours</u>	<u>Rig up and log; lot stopped</u>		
		<u>at 6860'. Log to surface.</u>		
	<u>2 1/4 hours</u>	<u>Trip in; bridge at 6840'</u>		

Date: 8/10/85

waiting on orders

Day #: 46 Present operation: Circulating and / Depth today: 7455' TD

24 hour footage: _____ Formation: _____

Drill Collars: No: _____ Size: _____ Weight: _____ Bore: _____

Rotary: RPM: _____ Weight on bit: _____ Present drilling rate: _____

Pump: Liner size: _____ Pressure: _____ Strokes per minute: _____

Mud: Vis: _____ Wt.: _____ W. L.: _____

Mud additives last 24 hours: _____

Deviation survey: _____

Bit: _____

Break down:	<u>8 1/2 hours</u>	<u>Wash to bottom</u>	<u>1 3/4 hours</u>	<u>Circulating at TD.</u>
	<u>2 hours</u>	<u>Circulating for logs</u>		<u>Waiting on orders.</u>
	<u>3/4 hours</u>	<u>Short trip</u>		
	<u>3 1/2 hours</u>	<u>Trip out for logs</u>		
	<u>3/4 hours</u>	<u>Logging</u>		
	<u>3 3/4 hours</u>	<u>Trip in and break</u>		
		<u>circulation - 30 stands off bottom</u>		

Date: 8/11/85

cement first stage

Day #: 47 Present operation: Circulating to / Depth today: 7455' TD

24 hour footage: _____ Formation: _____

Drill Collars: No: _____ Size: _____ Weight: _____ Bore: _____

Rotary: RPM: _____ Weight on bit: _____ Present drilling rate: _____

Pump: Liner size: _____ Pressure: _____ Strokes per minute: _____

Mud: Vis: _____ Wt.: _____ W. L.: _____

Mud additives last 24 hours: _____

Deviation survey: _____

Bit: _____

Break down:	<u>13 1/2 hours</u>	<u>Circulating and waiting on orders.</u>
	<u>6 1/2 hours</u>	<u>Lay down drill pipe and drill collars</u>
	<u>3 3/4 hours</u>	<u>Rig up and run 4 1/2" casing</u>
	<u>1/4 hour</u>	<u>Hook up Howco and circulate</u>

Well: Pinon Unit #2

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CHACE OIL COMPANY, INC.

313 Washington S.E.

Albuquerque, New Mexico 87108

Date: 8/12/85
Day # 48. Present operation: rig idle. Depth today: 7455' TD
24 hour footage: _____. Formation: _____
Drill Collars: No: _____ Size: _____ Weight: _____ Bore: _____
Rotary: RPM: _____ Weight on bit: _____ Present drilling rate: _____
Pump: Liner size: _____ Pressure: _____ Strokes per minute: _____
Mud: Vis: _____ Wt.: _____ W. L.: _____
Mud additives last 24 hours: _____

Deviation survey: _____

Bit: _____

Break down:

<u>1/2 hour</u>	<u>Circulating</u>
<u>1 3/4 hours</u>	<u>Cement first stage</u>
<u>4 hours</u>	<u>Drop bomb and circulate</u>
<u>1 1/4 hours</u>	<u>Cement second stage</u>
<u>4 1/2 hours</u>	<u>Set slips and cut off casing</u>
<u>6 hours</u>	<u>Rig down</u>
<u>6 hours</u>	<u>Rig idle</u>

6/11/85: Ran 186 joints, plus a short joint, of 4½", 11.6 lb/ft N-80 casing set at 7455' KB. Guide shoe at 7454' KB. Float collar at 7411.7' KB. D. V. tools at 4595' KB and 2179' KB. 15 centralizers at 7434', 7371', 7250', 7170', 7010', 6809', 6213', 6014', 5814', 5455', 4635', 4555', 4314', 2219', 2139' KB. Short joint at 5733'-5357' KB. First stage: Pumped 20 bbls. Flo-chek 21. Cemented first stage with 1450 sks (2074 CF) 50/50 pozmix, 2% gel, 6 1/4 lb/sk Gilsonite, 6 lb/sk salt. Plug down at 8:18 a.m. Circulate 30 bbls cement on 1st stage. Open D. V. tool; circulated upper stage 3 hours. Second stage: Pumped 20 bbls Flo-chek 21. Cemented 2nd stage with 1025 sks (1896 CF) Class B, 4% gel, 6 1/4 lb/sk Gilsonite, 10% salt, 6/10 of 1% Halide 9. Tail in with 50 sks (59 CF) Class B neat. Plug down at 1:26 p.m. on 6/11/85. Circulated 40 bbls cement to surface.