

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
Pinon Unit	
8. Farm or Lease Name	
9. Well No.	
Pinon Unit No. 2	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Santa Fe	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Chace Oil Company, Inc.

Address of Operator
313 Washington, SE, Albuquerque, NM 87108

Location of Well
Irr. Section 1583 FEET FROM THE east LINE AND 2583 FEET FROM THE south LINE, SECTION 26 TOWNSHIP 14N RANGE 8E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
5798' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
WORK ON OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
OTHER ☐		OTHER ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Well History attached - Page 24-25.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By D. W. Miller TITLE President DATE 8/29/85

By Roy Johnson TITLE DISTRICT SUPERVISOR DATE 11-15-85

CONDITIONS OF APPROVAL, IF ANY:

Good gas blow while pulling swab until fluid reached surface.

5:00 p.m. 6th swab - Fluid level at 6000'

Pulled 800' fluid - 3 bbls treatment water

Good gas blow while pulling swab until fluid reached surface.

45 bbls treatment water left to recover.

5:30 p.m. 7th swab - Fluid level at 6300'.

Pulled 500' fluid - 2 bbls treatment water.

Had 5 to 6' gas flare while pulling swab until fluid reached surface.

6:00 p.m. 8th swab - Fluid level at 6500'

Pulled 300' fluid - 1 bbl treatment water

5 to 6' gas flare while pulling swab until water reached surface.

Slight oil show on tail end of water sample.

Shut in at 7:00 p.m.

8/28/85:

7:00 a.m. Tubing pressure 10 PSI.

Open tubing up - Had a very small blow of gas.

1st swab - fluid level at 3500'

Pulled 2000' fluid - 3 1/2 bbls treatment water and approximately

3 1/2 bbls of high gravity oil - light green in color.

Good gas blow while pulling swab until fluid reached surface,

and slight gas blow after swab reached surface.

2nd swab - fluid level at 5000'

Pulled 1800' fluid - 7 bbls.

6 1/2 bbls treatment water

1/2 bbl high gravity oil.

Good gas blow while pulling swab.

Small gas blow after swab reached surface.

3rd swab - fluid level at 6500'

Pulled 200' fluid - 1/2 bbl treatment water - 2% high gravity oil

Good gas blow while pulling swab. Small gas blow after swab reached surface.

Approximately 38 bbls treatment water to recover.

10:40 a.m. 4th swab - fluid level at 6600' -

Pulled 200' fluid

3/4 bbl treatment water - approximately 10% was oil

Good gas blow while swab was being pulled.

Well kicked a few times after swab was at surface.

11:40 a.m. 5th swab - fluid level at seating nipple - 6800'

Pulled 1 gal water of which 5% was oil.

Well flowed for a few minutes after swab reached surface.

2:15 p.m. 6th swab - fluid level at 6300'

Pulled 500' fluid

2 bbls - 1/2 bbl oil - 1 1/2 treatment water

Well flowed for a few minutes after swab reached surface.

2:45 p.m. 7th swab - fluid level at seating nipple

Pulled no fluid

Had a gas blow while swab was being pulled.

3:00 p.m. Chain and padlock well head valves.

Shut down for night.

8/29/85:

7:00 a.m. Tubing pressure approximately 50 PSI.

Open well to pit.

Had good gas blow for 5 minutes with a mist.

Decreased to a slight blow for 30 minutes.

8:00 a.m. 1st swab - fluid level at 5800'

Pulled 1000' fluid

3 1/2 bbls - 2 treatment water and 1 1/2 high gravity oil

Good gas blow while swab was being pulled.

No gas blow after swab reached surface.

8:30 a.m. 2nd swab - fluid level at 6700'

Pulled 100' fluid less than 1/2 bbl - approximately 10% oil, 90% water.

Good gas blow while pulling swab.

No blow after swab reached surface.

9:55 a.m. 3rd swab - fluid level at 6700'

Pulled 100' fluid - approximately 1/2 bbl - 10% oil, 90% water.

Good gas blow while pulling swab.

No gas blow after swab reached surface.

Good gas blow while pulling swab until fluid reached surface.

5:00 p.m. 6th swab - Fluid level at 6000'

Pulled 800' fluid - 3 bbls treatment water

Good gas blow while pulling swab until fluid reached surface.

45 bbls treatment water left to recover.

5:30 p.m. 7th swab - Fluid level at 6300'.

Pulled 500' fluid - 2 bbls treatment water.

Had 5 to 6' gas flare while pulling swab until fluid reached surface.

6:00 p.m. 8th swab - Fluid level at 6500'

Pulled 300' fluid - 1 bbl treatment water

5 to 6' gas flare while pulling swab until water reached surface.

Slight oil show on tail end of water sample.

Shut in at 7:00 p.m.

8/28/85:

7:00 a.m. Tubing pressure 10 PSI.

Open tubing up - Had a very small blow of gas.

1st swab - fluid level at 3500'

Pulled 2000' fluid - 3 1/2 bbls treatment water and approximately
3 1/2 bbls of high gravity oil - light green in color.

Good gas blow while pulling swab until fluid reached surface,
and slight gas blow after swab reached surface.

2nd swab - fluid level at 5000'

Pulled 1800' fluid - 7 bbls.

6 1/2 bbls treatment water

1/2 bbl high gravity oil.

Good gas blow while pulling swab.

Small gas blow after swab reached surface.

Had a 2' flow out of 2" line.

Flow slowed to a 6" stream in 2 minutes.

Prepare to swab.

4:10 p.m. 1st swab - fluid level at surface.

Pulled 2000' fluid - 7 1/2 bbls treatment water.

2nd swab - Fluid level 1500'

Pulled 2000' of fluid - 7 1/2 bbls treatment water.

3rd swab - Rig broke down.

Repair rig in the morning of the 25th.

Pulled 3000' fluid - 11 1/2 bbls treatment water.

Recovered approximately 1 quart of black high pour point oil.

Resembles oil from 1st zone.

Shut down for weekend.

8/26/85:

7:25 a.m. Tubing pressure = 0.

1st swab - fluid level 3000'.

Pulled 2000' fluid

7 1/2 bbls treatment water.

Recover small amount of black high pour point oil.

2nd swab - Fluid level at 5200'.

Pulled 1700' fluid - 6 1/2 bbls spent acid water.

No gas or oil.

9:15 a.m. 3rd swab run - Pulled no fluid.

Wait 30 minutes to pull next swab run.