

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER- ☐

Name of Operator

Chace Oil Company, Inc.

Address of Operator

313 Washington, SE, Albuquerque, NM 87108

Location of Well

Irr. Section 1583 FEET FROM THE east LINE AND 2583 FEET FROM
UNIT LETTER THE south LINE, SECTION 26 TOWNSHIP 14N RANGE 8E NMPM.

7. Unit Agreement Name

Pinon Unit

8. Farm or Lease Name

9. Well No.

Pinon Unit No. 2

10. Field and Pool, or Wildcat

Wildcat

11. Elevation (Show whether DF, RT, GR, etc.)

5798' GR

12. County

Santa Fe

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

FORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached well history, Day #30 through Day #35.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

D.W. Miller TITLE President

DATE 7/30/85

BY Roy E. Johnson TITLE DISTRICT SUPERVISOR

DATE 7-31-85

CONDITIONS OF APPROVAL, IF ANY:

Well: Pinon Unit #2

CHACE OIL COMPANY, INC.

Page: 11

313 Washington S.E.

Albuquerque, New Mexico 87108

Date: 7/25/85

Day # 30 Present operation: trip & run survey. Depth today: 5982'

24 hour footage: 96' Formation: sand and shale

Drill Collars: No: 17 Size: 5 7/8" Weight: 40,000# Bore: 2 1/4"

Rotary: RPM: 60 Weight on bit: 14,000# Present drilling rate: 4'/hour

Pump: Liner size: 5 1/2 Pressure: 1,000# Strokes per minute: 52

Mud: Vis: 41 Wt.: 9.4 W. L.: 8.0

Mud additives last 24 hours: 42 gel, 1 soda ash, 2 thinner, 1 preservative, 1 caustic
soda, 5 starch

Deviation survey: 7 1/4° @ 5903'; 7 1/4° @ 5933'; 7° @ 5964'

Bit: #14: 7 7/8", GDT; 132', 29 3/4 hours

Break down: 1/2 hour rig service and survey

1 1/4 surveys

22 1/4 hours drilling

Date: 7/26/85

Day #: 31 Present operation: drilling Depth today: 6080'

24 hour footage: 98' Formation: sand and shale

Drill Collars: No: 17 Size: 5 7/8" Weight: 40,000# Bore: 2 1/4"

Rotary: RPM: 60 Weight on bit: 16,000# Present drilling rate: 6'/hour

Pump: Liner size: 5 1/2 Pressure: 1,000# Strokes per minute: 50

Mud: Vis: 42 Wt.: 9.4 W. L.: 8.0

Mud additives last 24 hours: 20 gel, 1 1/2 soda ash, 3 bar, 1 thinner, 1 preservative,
1 caustic soda, 2 starch

Deviation survey: 6 1/4° @ 5982'; 7° @ 6026'; 7° @ 6057'

Bit: #15: (rerun of 10) 7 7/8", V537; 98', 18 1/2 hours

Break down: 4 1/4 hours trip

1 1/4 hours surveys

18 1/2 hours drilling

Date: 7/27/85

Day #: 32 Present operation: drilling Depth today: 6171'

24 hour footage: 91' Formation:

Drill Collars: No: 17 Size: 5 7/8" Weight: 40,000# Bore: 2 1/4"

Rotary: RPM: 60 Weight on bit: 25,000# Present drilling rate: 5'/hour

Pump: Liner size: 5 1/2 Pressure: 1,000# Strokes per minute: 56

Mud: Vis: 42 Wt.: 9.4 W. L.: 8.0

Mud additives last 24 hours: not given

Deviation survey: 7 1/4° @ 6089'; 7 1/4° @ 6120'; 7° @ 6150'

Bit: #15: 7 7/8", V537; 189', 40 1/4

Break down: 21 3/4 hours drilling

2 hours surveys

1/4 hour rig service

Well: Pinon Unit #2

CHACE OIL COMPANY, INC.

Page: 12313 Washington S.E.
Albuquerque, New Mexico 87108Date: 7/28/85Day # 33 . Present operation: drilling . Depth today: 6291'24 hour footage: 120' . Formation: _____Drill Collars: No: 17 Size: 5 7/8" Weight: 40,000# Bore: 2 1/4"Rotary: RPM: 60 Weight on bit: 23,000# Present drilling rate: 6'/hourPump: Liner size: 5 1/2" Pressure: 1,000# Strokes per minute: 56Mud: Vis: 46 Wt.: 9.4 W. L.: 9.0Mud additives last 24 hours: not givenDeviation survey: 7° @ 6182'; 7° @ 6190'; 7 1/4° @ 6245'Bit: #15: 7 7/8", V537; 208', 42 1/4 hours - Bit #16: 7 7/8", FP62; 101', 15 hoursBreak down: 4 1/4 hours trip2 1/4 hours surveys17 1/2 hours drillingDate: 7/29/85Day #: 34 Present operation: drilling Depth today: 6381'24 hour footage: 90' Formation: _____Drill Collars: No: 17 Size: 5 7/8" Weight: 40,000# Bore: 2 1/4"Rotary: RPM: 60 Weight on bit: 18,000# Present drilling rate: 3'/hourPump: Liner size: 5 1/2" Pressure: 1,000# Strokes per minute: 56Mud: Vis: 41 Wt.: 9.5 W. L.: 9.0Mud additives last 24 hours: 23 gel, 1 soda ash, 2 thinner, 2 starch, 1 caustic,
1 preservativeDeviation survey: 8° @ 6307'; 7° @ 6337'; 8° @ 6368'Bit: #16: 7 7/8", FP62; 191', 37 hoursBreak down: 1/4 hour rig service1 3/4 hours surveys22 hours drillingDate: 7/30/85Day #: 35 Present operation: drilling Depth today: 6461'24 hour footage: 80' Formation: _____Drill Collars: No: 17 Size: 5 7/8" Weight: 40,000# Bore: 2 1/4"Rotary: RPM: 60 Weight on bit: 13,000# Present drilling rate: 3'/hourPump: Liner size: 5 1/2" Pressure: 1,000# Strokes per minute: 56Mud: Vis: 44 Wt.: 9.4 W. L.: 8.0Mud additives last 24 hours: 38 gel, 7 starch, 1/2 soda ash, 1 thinner, 2 LCM, 1 caustic
soda, 1 preservativeDeviation survey: 8° @ 6397'; 8° @ 6428'; 9° @ 6459'Bit: #16: 7 7/8", FP62; 271', 58 1/2 hours.Break down: 1/4 hour rig service2 1/4 hours survey21 1/2 hours drilling