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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

3a. Indicate Type of Lease	
State ☐	Fee ☒
3. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒	GAS WELL ☐	OTHER ☐
Name of Operator Chace Oil Company, Inc.		
Address of Operator 313 Washington, SE, Albuquerque, NM 87108		
Location of Well Irr. Section 1583 FEET FROM THE east LINE AND 2583 FEET FROM UNIT LETTER THE south LINE, SECTION 26 TOWNSHIP 14N RANGE 8E NMPM.		

7. Unit Agreement Name Pinon Unit
8. Farm or Lease Name
9. Well No. Pinon Unit No. 2
10. Field and Pool, or Wildcat Wildcat
12. County Santa Fe

15. Elevation (Show whether DF, RT, GR, etc.)
5798' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
LL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Well History attached, Day #3 through Day #6.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED BY B. W. Miller TITLE President DATE July 1, 1985
OVER BY _____ TITLE _____ DATE 7-2-85
CONDITIONS OF APPROVAL, IF ANY:

Well: Pinon Unit #2

CHACE OIL COMPANY, INC. Page: 2

313 Washington S.E.

Albuquerque, New Mexico 87108

Date: 6/28/85

Day # 3 Present operation: drilling Depth today: 1375'

24 hour footage: 635' Formation: sand and shale

Drill Collars: No: 18 Size: 5 7/8" Weight: 43,000# Bore: 2 1/4"

Rotary: RPM: 65 Weight on bit: 10-15,000# Present drilling rate: 25'/hour

Pump: Liner size: 5 1/2" Pressure: 1,000# Strokes per minute: 56

Mud: Vis: 33 Wt.: 8.8 W. L.: 8.0

Mud additives last 24 hours: 39 gel, 18 starch, 3 caustic soda, 2 1/2 soda ash,
2 preservatives

Deviation survey: 1° @ 945'; 1° @ 1159'; 1 1/4° @ 1375'

Bit: #3: 7 7/8", V527; 849', 24 1/4 hours

Break down:	<u>1/2 hour</u>	<u>Rig service - BOP</u>
	<u>3 hours</u>	<u>Trip for survey tool</u>
	<u>1 1/2 hours</u>	<u>Surveys</u>
	<u>19 hours</u>	<u>Drilling</u>

Date: 6/29/85

Day #: 4 Present operation: drilling Depth today: 1781'

24 hour footage: 406' Formation: sand and shale

Drill Collars: No: 18 Size: 5 7/8" Weight: 43,000# Bore: 2 1/4"

Rotary: RPM: 65 Weight on bit: 15,000# Present drilling rate: 14'/hour

Pump: Liner size: 5 1/2" Pressure: 1,000# Strokes per minute: 58

Mud: Vis: 35 Wt.: 9.0 W. L.: 8.5

Mud additives last 24 hours: None given

Deviation survey: 1° @ 1529'; 1 1/2° @ 1681'; 1 3/4° @ 1773'

Bit: #3: 7 7/8", V527, 1247', 43 1/2 hours; #4: 7 7/8", V537; 8', 1 1/4 hours.

Break down:	<u>20 hours</u>	<u>drilling</u>
	<u>1 hour</u>	<u>survey</u>
	<u>1/4 hour</u>	<u>rig service</u>
	<u>2 3/4 hours</u>	<u>trip for bit</u>

Date: 6/30/85

Day #: 5 Present operation: drilling Depth today: 2146'

24 hour footage: 365' Formation: not given

Drill Collars: No: 18 Size: 5 7/8" Weight: 43,000# Bore: 2 1/4"

Rotary: RPM: 65 Weight on bit: 15,000# Present drilling rate: 14'/hour

Pump: Liner size: 5 1/2" Pressure: 1,000# Strokes per minute: 58

Mud: Vis: 34 Wt.: 9.0 W. L.: 8.5

Mud additives last 24 hours: none given

Deviation survey: 1 1/2° @ 1872'; 1 3/4° @ 1995'; 1° @ 2120'

Bit: #4: 7 7/8", V537; 373', 25 1/2 hours

Break down:	<u>1/4 hour</u>	<u>rig service</u>
	<u>1 1/2 hour</u>	<u>surveys</u>
	<u>22 1/4 hours</u>	<u>drilling</u>

Well: Pinon Unit #2

CHACE OIL COMPANY, INC. Page: 3

313 Washington S.E.

Albuquerque, New Mexico 87108

Date: 7/1/85

Day #: 6 Present operation: drilling Depth today: 2460'

24 hour footage: 314' Formation: not given

Drill Collars: No: 18 Size: 5 7/8" Weight: 43,000# Bore: 2 1/4"

Rotary: RPM: 70 Weight on bit: 20 Present drilling rate: 22'/hour

Pump: Liner size: 5 1/2" Pressure: 1,000# Strokes per minute: 55

Mud: Vis: 34 Wt.: 9.0 W. L.: 9.0

Mud additives last 24 hours: 50 gel, 1 1/2 soda ash, 3 caustic soda, 8 starch,
1 preservative, 4 ICM.

Deviation survey: 1° @ 2181'; 3/4° @ 2274'; 1/2° @ 2367'; 3/4° @ 2458'

Bit: #4: 7 7/8", V537; 687', 47 3/4 hours

Break down: 1 3/4 hours rig service and surveys
22 1/4 hours drilling

Date: _____

Day #: _____ Present operation: _____ Depth today: _____

24 hour footage: _____ Formation: _____

Drill Collars: No: _____ Size: _____ Weight: _____ Bore: _____

Rotary: RPM: _____ Weight on bit: _____ Present drilling rate: _____

Pump: Liner size: _____ Pressure: _____ Strokes per minute: _____

Mud: Vis: _____ Wt.: _____ W. L.: _____

Mud additives last 24 hours: _____

Deviation survey: _____

Bit: _____

Break down: _____

Date: _____

Day #: _____ Present operation: _____ Depth today: _____

24 hour footage: _____ Formation: _____

Drill Collars: No: _____ Size: _____ Weight: _____ Bore: _____

Rotary: RPM: _____ Weight on bit: _____ Present drilling rate: _____

Pump: Liner size: _____ Pressure: _____ Strokes per minute: _____

Mud: Vis: _____ Wt.: _____ W. L.: _____

Mud additives last 24 hours: _____

Deviation survey: _____

Bit: _____

Break down: _____