

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.C.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State ☐	Fee ☒
3. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

hace Oil Company, Inc.

Address of Operator

13 Washington, SE, Albuquerque, NM 87108

Location of Well

Irr. Section 1583

UNIT LETTER FEET FROM THE east LINE AND 2583 FEET FROM

ME south LINE, SECTION 26 TOWNSHIP 14N RANGE 8E

7. Unit Agreement Name

Pinon Unit

8. Form or Lease Name

9. Well No.

Pinon Unit No. 2

10. Field and Pool, or Wildcat

Wildcat

15. Elevation (Show whether DF, RT, GR, etc.)

5798' GR

12. County

Santa Fe

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPERATIONS ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPERATIONS ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

See attached well history - Day #24 through Day #29.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

D. W. Miller

TITLE President

DATE July 24, 1985

Roy Johnson

TITLE DISTRICT SUPERVISOR

DATE 7-26-85

CHACE OIL COMPANY, INC.

313 Washington S.E.

Well: Pinon Unit #2

Albuquerque, New Mexico 87103

Page: 9Date: 7/19/85Day # 24 Present operation: drilling Depth today: 5492'24 hour footage: 86' Formation: sand and shaleDrill Collars: No: 17 Size: 5 7/8" Weight: 40,000# Bore: 2 1/4"Rotary: RPM: 70 Weight on bit: 12,000# Present drilling rate: 3'/hourPump: Liner size: 5 1/2 Pressure: 1,000# Strokes per minute: 52Mud: Vis: 42 Wt.: 9.4 W. L.: 9.5Mud additives last 24 hours: 44 gel, 1 1/2 soda ash, 9 starch, 1 thinnerDeviation survey: 5 1/4° @ 5436'; 5 3/4° @ 5467'Bit: #11: 7 7/8", V527; 200', 54 3/4 hoursBreak down: 1/4 hour rig service check BOP1 1/4 hours surveys22 1/2 hours drillingDate: 7/20/85Day #: 25 Present operation: trip at 5569' Depth today: 5569'24 hour footage: 77' Formation: sand and shaleDrill Collars: No: 17 Size: 5 7/8" Weight: 40,000# Bore: 2 1/4"Rotary: RPM: 70 Weight on bit: 12,000# Present drilling rate: 4'/hourPump: Liner size: 5 1/2 Pressure: 1,000# Strokes per minute: 50Mud: Vis: 45 Wt.: 9.4 W. L.: 7.0Mud additives last 24 hours: 54 gel, 1 soda ash, 6 starch, 1 caustic soda,
1 preservative, 1 thinnerDeviation survey: 5 3/4° @ 5498'; 6° @ 5530'Bit: #11: 7 7/8", V527; 277', 75 1/2 hoursBreak down: 1/4 hour rig service2 hours surveys20 3/4 hours drilling1 hour survey and tripDate: 7/21/85Day #: 26 Present operation: drilling Depth today: 5643'24 hour footage: 74' Formation: sand and shaleDrill Collars: No: 17 Size: 5 7/8" Weight: 40,000# Bore: 2 1/4"Rotary: RPM: 70 Weight on bit: 12,000# Present drilling rate: 5'/hourPump: Liner size: 5 1/2 Pressure: 1,000# Strokes per minute: 52Mud: Vis: 42 Wt.: 9.4 W. L.: 7.0Mud additives last 24 hours: 6 bar, 1 preservative, 1 caustic, 10 gel, 1 soda ash,
2 starch, 1 thinnerDeviation survey: 5 1/2° @ 5569'; 5 1/2° @ 5623'Bit: #12: 7 7/8", FP62; 74', 18 1/4 hoursBreak down: 4 1/4 hours trip1 hour cut drill line1/2 hour survey18 1/4 hours drilling

Well: Pinon Unit #2

CHACE OIL COMPANY, INC.

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313 Washington S.E.

Albuquerque, New Mexico 87108

Date: 7/22/85Day # 27 Present operation: drilling Depth today: 5716'24 hour footage: 73' Formation: sand and shaleDrill Collars: No: 17 Size: 5 7/8" Weight: 40,000# Bore: 2 1/4Rotary: RPM: 70 Weight on bit: 12,000# Present drilling rate: 4'/hourPump: Liner size: 5 1/2 Pressure: 1,000# Strokes per minute: 52Mud: Vis: 41 Wt.: 9.3 W. L.: 7.0Mud additives last 24 hours: 21 gel, 1 soda ash, 1 thinner, 1 preservative,
1 caustic, 3 starchDeviation survey: 6 1/4° @ 5653'; 6 1/4° @ 5685'; 6 1/2° @ 5716'Bit: #12: 7 7/8", FP62; 147', 38 1/4 hoursBreak down: 3/4 hours rig service and survey1 1/4 hours survey22 hours drillingDate: 7/23/85Day #: 28 Present operation: drilling Depth today: 5800'24 hour footage: 84' Formation: sand and shaleDrill Collars: No: 17 Size: 5 7/8" Weight: 40,000# Bore: 2 1/4Rotary: RPM: 70 Weight on bit: 12,000# Present drilling rate: 4'/hourPump: Liner size: 5 1/2 Pressure: 1,000# Strokes per minute: 52Mud: Vis: 42 Wt.: 9.3 W. L.: 7.0Mud additives last 24 hours: 6 bar, 13 gel, 1 preservative, 1 caustic, 1 thinner,
1/2 soda ashDeviation survey: 7° @ 5718'; 7 1/2° @ 5747'; 7° @ 5778'Bit: #12: 7 7/8", FP62; 149', 38 1/2 hours. #13: 7 7/8", DGT84; 84', 16 3/4 hoursBreak down: 4 3/4 hours survey and trip1 1/4 hours surveys18 hours drillingDate: 7/24/85Day #: 29 Present operation: drilling Depth today: 5886'24 hour footage: 86' Formation: sand and shaleDrill Collars: No: 17 Size: 5 7/8" Weight: 40,000# Bore: 2 1/4Rotary: RPM: 60 Weight on bit: 12,000# Present drilling rate: 5'/hourPump: Liner size: 5 1/2 Pressure: 1,000 Strokes per minute: 52Mud: Vis: 42 Wt.: 9.4 W. L.: 8.0Mud additives last 24 hours: 31 gel, 1 soda ash, 1 thinner, 1 caustic soda, 2 starchDeviation survey: 7 1/4° @ 5807'; 7° @ 5850'Bit: #13: 7 7/8", GDT-84; 132', 28 hours. #14: 7 7/8", GDT-36; 36', 7 1/2 hoursBreak down: 17 3/4 hours drilling3/4 hours surveys and rig service5 1/2 hours trip