

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒	GAS WELL ☐	OTHER ☐
Name of Operator Chace Oil Company, Inc.		
Address of Operator 313 Washington, SE, Albuquerque, NM 87108		
Location of Well Irr. Section 1583 FEET FROM THE east LINE AND 2583 FEET FROM THE south LINE, SECTION 26 TOWNSHIP 14N RANGE 8E NMPM.		

7. Unit Agreement Name Pinon Unit
8. Farm or Lease Name
9. Well No. Pinon Unit No. 2
10. Field and Pool, or Wildcat Wildcat

15. Elevation (Show whether DF, RT, GR, etc.) 5798' GR	12. County Santa Fe
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

FORM REMEDIAL WORK ☐	PLUS AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
WORK ON ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUS AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	
OTHER ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

See Well History attached, Day #15 through Day #17.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY D.W. Miller TITLE President DATE July 12, 1986

BY Roy Johnson TITLE DISTRICT SUPERVISOR DATE 7-14-85

CONDITIONS OF APPROVAL, IF ANY:

Well: Pinon Unit #2

CHACE OIL COMPANY, INC.

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313 Washington S.E.

Albuquerque, New Mexico 87108

Date: 7/10/85

Day # 15 Present operation: drilling Depth today: 4560'

24 hour footage: 220' Formation: sand and shale

Drill Collars: No: 18 Size: 5 7/8" Weight: 43,000# Bore: 2 1/4"

Rotary: RPM: 70 Weight on bit: 10-15,000# Present drilling rate: 8'/hour

Pump: Liner size: 5 1/2" Pressure: 1,000# Strokes per minute: 54

Mud: Vis: 39 Wt.: 9.0 W. L.: 9.8

Mud additives last 24 hours: 47 gel, 1 1/2 soda ash, 10 starch, 1 caustic soda,
1 preservative, 2 thinner

Deviation survey: 2° @ 4401'; 2° @ 4495;

Bit: #8: 7 7/8", V537; 407', 36 1/2 hours

Break down: 1/4 hour RS - BOP

1 3/4 hours Surveys

22 hours Drilling

Date: 7/11/85

Day #: 16 Present operation: drilling Depth today: 4711'

24 hour footage: 151' Formation: sand and shale

Drill Collars: No: 17 Size: 5 7/8" Weight: 40,000# Bore: 2 1/4"

Rotary: RPM: 70 Weight on bit: 8,000-10,000 Present drilling rate: 8'/hour

Pump: Liner size: 5 1/2" Pressure: 1,000 Strokes per minute: 56

Mud: Vis: 40 Wt.: 9.1 W. L.: 7.0

Mud additives last 24 hours: 37 gel, 1 1/2 soda ash, 1 preservative, 1 thinner,
15 starch, 1 caustic soda

Deviation survey: 2 1/2° @ 4588'; 2 3/4° @ 4649'; 3° @ 4680'

Bit: #8: 7 7/8", V537; 543', 50 hours - #9: 7 7/8", S86F; 15', 1 1/2 hours

Break down: 1/4 hour Rig service - check BOP

16 hours Drilling

2 hours Surveys

5 3/4 hours Trip - Picked up sub and

laid down woodpecker drill collar.

Date: 7/12/85

Day #: 17 Present operation: drilling Depth today: 4848'

24 hour footage: 137' Formation: not given

Drill Collars: No: 17 Size: 5 7/8" Weight: 40,000# Bore: 2 1/4"

Rotary: RPM: 70 Weight on bit: 8,000-10,000# Present drilling rate: 10 to 15'/hour

Pump: Liner size: 5 1/2" Pressure: 1,000# Strokes per minute: 56

Mud: Vis: 40 Wt.: 9.2 W. L.: 8.0

Mud additives last 24 hours: 42 gel, 2 soda ash, 1 preservative, 1 thinner,
1 caustic, 2 ICM, 12 starch

Deviation survey: 3° @ 4818'; 3° @ 4848'

Bit: #9: 7 7/8", S86F; 152', 23 1/4 hours

Break down: 1/4 hour RS

2 1/2 hours Circulate

21 1/4 hours Drilling