

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
DON NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER- ☐

Name of Operator Chace Oil Company, Inc.		7. Unit Agreement Name Pinon Unit
Address of Operator 313 Washington, SE, Albuquerque, NM 87108		8. Farm or Lease Name
Location of Well Irr. Section 1583 FEET FROM THE east LINE AND 2583 FEET FROM THE south LINE, SECTION 26 TOWNSHIP 14N RANGE 8E NMPM.		9. Well No. Pinon Unit No. 2
10. Field and Pool, or Wildcat Wildcat		
15. Elevation (Show whether DF, RT, GR, etc.) 5798' GR		12. County Santa Fe

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
PERMANENTLY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

See Well History attached, Day #18 through Day #20.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By D. W. Miller TITLE President DATE 7/15/85
By D. E. Johnson TITLE DISTRICT SUPERVISOR DATE 7-17-85
ADDITIONS OF APPROVAL, IF ANY:

Well: Pinon Unit #2

Page: 7

Date: 7/13/85

Day # 18 . Present operation: drilling . Depth today: 4973'
24 hour footage: 125' . Formation: not given
Drill Collars: No: 17 Size: 5 7/8" Weight: 40,000# Bore: 2 1/4"
Rotary: RPM: 70 Weight on bit: 10,000-15,000 Present drilling rate: 5' to 6' an hour
Pump: Liner size: 5 1/2 Pressure: 1,000# Strokes per minute: 54
Mud: Vis: 40 Wt.: 9.3 W. L.: 8.0
Mud additives last 24 hours: none given

Deviation survey: 3° @ 4818'; 3° @ 4848'; 3 1/4° @ 4873'; 3 1/2° @ 4971'; 3 1/2° @ 4942'
Bit: #9: 7 7/8", S86F; 277', 45 hours
Break down: 22 3/4 hours drilling
1/4 hour rig service - survey
1 hour surveys

Date: 7/14/85

Day #: 19 Present operation: drilling Depth today: 5059'
24 hour footage: 86' Formation: not given
Drill Collars: No: 17 Size: 5 7/8" Weight: 40,000# Bore: 2 1/4"
Rotary: RPM: 70 Weight on bit: 10,000-12,000 Present drilling rate: 5'/hour
Pump: Liner size: 5 1/2 Pressure: 1,000 Strokes per minute: 56
Mud: Vis: 40 Wt.: 9.3 W. L.: 8.0
Mud additives last 24 hours: not given

Deviation survey: 4° @ 5008'; 3 1/2° @ 5038'
Bit: #9: 7 7/8", F86F; 282', 46 1/2 hours. #10: 7 7/8", V537; 81', 15 1/2 hours
Break down: 18 hours drilling
5 1/2 hours trip for bit
1/2 hour surveys

Date: 7/15/85

Day #: 20 Present operation: drilling Depth today: 5160'
24 hour footage: 101' Formation: sand and shale
Drill Collars: No: 17 Size: 5 7/8" Weight: 40,000# Bore: 2 1/4"
Rotary: RPM: 70 Weight on bit: 10,000# Present drilling rate: 5'/hour
Pump: Liner size: 5 1/2" Pressure: 1,000# Strokes per minute: 54
Mud: Vis: 41 Wt.: 9.3 W. L.: 8.0
Mud additives last 24 hours: 23 gel, 7 starch, 1 soda ash, 1 thinner, 1 caustic

Deviation survey: 4° @ 5130'
Bit: #10: 7 7/8", V537; 182', 38 3/4 hours
Break down: 1/2 hour rig service
1 3/4 hours surveys
21 3/4 hours drilling