

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		☒
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒	GAS WELL ☐	OTHER- ☐
Name of Operator Chace Oil Company, Inc.		
Address of Operator 313 Washington, SE, Albuquerque, NM 87108		
Location of Well Irr. Section 1583 FEET FROM THE east LINE AND 2583 FEET FROM UNIT LETTER south LINE, SECTION 26 TOWNSHIP 14N RANGE 8E NMPM.		

7. Unit Agreement Name Pinon Unit
8. Farm or Lease Name
9. Well No. Pinon Unit No. 2
10. Field and Pool, or Wildcat Wildcat
12. County Santa Fe

15. Elevation (Show whether DF, RT, GR, etc.)
5798' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
AL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

See Well History attached, Day #21 through Day #23.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by L.W. Nelson TITLE President DATE 7/18/85

Signed by Roy E. Johnson TITLE DISTRICT SUPERVISOR DATE 7-23-85

CONDITIONS OF APPROVAL, IF ANY:

Well: Pinon Unit #2

CHACE OIL COMPANY, INC.

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313 Washington S.E.

Albuquerque, New Mexico 87108

Date: 7/16/85Day #: 21 Present operation: drilling Depth today: 5261'24 hour footage: 101' Formation: sand and shaleDrill Collars: No: 17 Size: 5 7/8" Weight: 40,000# Bore: 2 1/4"Rotary: RPM: 70 Weight on bit: 10,000# Present drilling rate: 4' to 5'/hourPump: Liner size: 5 1/2 Pressure: 1,000 Strokes per minute: 54Mud: Vis: 40 Wt.: 9.4 W. L.: 8.0Mud additives last 24 hours: 29 gel, 3 starch, 1 1/2 soda ash, 1 preservativeDeviation survey: 4 3/4° @ 5219'; 5° @ 5252'Bit: #10: 7 7/8", V537; 282', 59 1/4 hoursBreak down: 1/4 hour rig service - BOP1 3/4 hours surveys22 hours drillingDate: 7/17/85Day #: 22 Present operation: drilling Depth today: 5330'24 hour footage: 69' Formation: sand and shaleDrill Collars: No: 17 Size: 5 7/8" Weight: 40,000# Bore: 2 1/4"Rotary: RPM: 70 Weight on bit: 10,000# Present drilling rate: 4'/hourPump: Liner size: 5 1/2 Pressure: 1,000# Strokes per minute: 54Mud: Vis: 41 Wt.: 9.4 W. L.: 8.0Mud additives last 24 hours: 29 gel, 5 starch, 1 soda ash, 1 preservative
1 caustic sodaDeviation survey: 5 1/4° @ 5282'; 4 3/4° @ 5312'Bit: #10: 7 7/8", V537; 314', 69 hours. #11: 7 7/8", V527; 40', 12 1/2 hoursBreak down: 1/4 hour rig service1 hour survey5 hours trip for bit17 3/4 hours drillingDate: 7/18/85Day #: 23 Present operation: drilling Depth today: 5406'24 hour footage: 76' Formation: sand and shaleDrill Collars: No: 17 Size: 5 7/8" Weight: 40,000 Bore: 2 1/4Rotary: RPM: 70 Weight on bit: 12,000# Present drilling rate: 3' to 4'/hourPump: Liner size: 5 1/2 Pressure: 1,000 Strokes per minute: 52Mud: Vis: 42 Wt.: 9.4 W. L.: 8.0Mud additives last 24 hours: 57 gel, 9 starch, 1 1/2 soda ash, 1 caustic soda,
1 preservative, 1 thinnerDeviation survey: 5 1/2° @ 5374'Bit: #11: 7 7/8", V527; 116', 34 1/2 hoursBreak down: 1/4 hour rig service1 3/4 hours surveys22 hours drilling