

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		RECEIVED		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR		MAY 30 1985		NM 25070
3. ADDRESS OF OPERATOR		BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
207 South 4th St., Artesia, NM 88210				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		2310 FSL & 2310 FEL, Sec. 24-T17N-R8E		7. UNIT AGREEMENT NAME
				La Mesa Unit
				8. FARM OR LEASE NAME
				La Mesa Unit
				9. WELL NO.
				2
				10. FIELD AND POOL, OR WILDCAT
				Wildcat
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
				Unit J, Sec. 24-17N-8E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH	
	6610' GR		Santa Fe	
				13. STATE
				NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☒
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

5-15-85. Moved in rotary tools.

5-16-85. Resumed drilling 17½" hole.

5-17-85. Ran 10 joints 13-3/8" 61# J-55 and K-55 ST&C casing set 395'. 1-Texas Pattern notched guide shoe set 395'. Insert float set 355'. Cemented w/400 sacks Class "C" Neat + 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 10:15 PM

5-17-85. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 10 sacks. WOC. Drilled out 9:45 AM 5-19-85. WOC 35 hours and 30 minutes. Cut off and welded on flow nipple. Reduced hole to 12-1/4". Drilled plug and resumed drilling.

RECEIVED
JUN 03 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Quante Dodgett

TITLE Production Supervisor

DATE 5-29-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC