

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME La Mesa Unit
2. NAME OF OPERATOR Yates Petroleum Corporation	8. FARM OR LEASE NAME La Mesa Unit
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below. At surface 2310 FSL & 2310 FEL, Sec. 24-T17N-R8E	10. FIELD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO.	11. SEC., T., S., E., OR BLK. AND SURVEY OR AREA Unit J, Sec. 24-17N-8E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6610' GR	12. COUNTY OR PARISH Santa Fe
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☒
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-31-85. Per telephone conversation with Mr. Townsend, BLM, Farmington, by Al Springer, YPC, casing changes proposed as follows:

Change 13-3/8" casing depth from 600' to 395'. Subsequent Geology determined this to be best point.

Change 9-5/8" casing point from 3500' to 4047'. At 3500', we were drilling basin fill and had not found suitable formation for casing point.

Change hole size from 7-7/8" to 8-1/2" to allow running string 7" casing, if necessary, due to unexpected conditions down hole.

RECEIVED

JUN 17 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Santa Fe

TITLE Production Supervisor

DATE 6-7-85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

NMOCC

- Santa Fe