

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry	7. Unit Agreement Name
2. Name of Operator Black Oil, Inc.	8. Farm or Lease Name Ferrill
3. Address of Operator P.O. Box 537, Farmington, NM 87499	9. Well No. 6
4. Location of Well UNIT LETTER I 2160 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 13N RANGE 8E N.M.P.M.	10. Field and Pool, or Wildcat Dos Amigos
15. Elevation (Show whether DF, RT, GR, etc.) 5885 GR	12. County Santa Fe

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Per verbal approval from Mr. Roy Johnson on December 20, 1986, we plan to plug subject well as follows: Set 7" bridge plug at 1980', dump 50' of cement on plug 1980' - 1930', 10 sacks Class B - 1.18 cu. ft. per sack, 11.80 ft.<sup>3</sup> Spotted plug 50' to surface using 10 sacks Class B cement - 1.18 cu. ft. per sack - 11.80 ft.<sup>3</sup> 9.5 PPG mud placed between plugs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE December 21, 1986

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 2-27-87

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry	7. Unit Agreement Name
2. Name of Operator Black Oil, Inc.	8. Farm or Lease Name Ferrill
3. Address of Operator P.O. Box 537, Farmington, NM 87499	9. Well No. 6
4. Location of well UNIT LETTER <u>I</u> <u>2160</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>13N</u> RANGE <u>8E</u> N.M.P.M.	10. Field and Pool, or Wildcat Dos Amigos
15. Elevation (Show whether DF, RT, GR, etc.) 5885 GR	12. County Santa Fe

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We have plugged subject well as follows: Set 7" cast iron bridge plug at 1980', Set 50' cement plug from 1980'-1930', 10 sacks Class B, 1.18 cu. ft. per sack, 11.80 ft.<sup>3</sup> Cement plug 50 to surface, 10 sacks, 1.18 cu. ft. per sack, 11.80 ft.<sup>3</sup>, 9.5 PPG mud placed between plugs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Samuel G. Ald TITLE President DATE December 21, 1986

APPROVED BY Ry Ed Johnson TITLE DISTRICT SUPERVISOR DATE 2-27-87

CONDITIONS OF APPROVAL, IF ANY:

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P. O. BOX 2088  
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
1b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name

8. Farm or Lease Name  
Ferrill

2. Name of Operator  
Black Oil Inc.

9. Well No.  
6

3. Address of Operator  
P.O. Box 537, Farmington, NM 87499

10. Field and Pool, or Wilcat  
Dos Amigos

4. Location of Well  
UNIT LETTER I LOCATED 2160 FEET FROM THE South LINE AND 330 FEET FROM

12. County  
Santa Fe

15. Date Spudded 12-3-86 16. Date T.D. Reached 12-20-86 17. Date Compl. (Ready to Prod.) - 18. Elevations (DF, RKB, RT, GR, etc.) 5885 GR 19. Elev. Casinquead 5885

20. Total Depth 2390' 21. Plug Back T.D. - 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By: Rotary Tools 0-2390' Cable Tools None

24. Producing Interval(s), of this completion - Top, Bottom, Name  
None 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run Lithology Density Log w/Gamma Ray Dual Induction Laterolog/Gamma Ray, HDT W/Cluster-Standard Step 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	229'	12-1/4	125 Sks. 147ft <sup>3</sup> -Class B	0
7" N-80	23#	1990'	8-3/4	175 sks, 361 ft. <sup>3</sup> Class B w/3% Cacl - Cement to surface	0

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION  
Date First Production \_\_\_\_\_ Production Method (Flowing, gas lift, pumping - Size and type pump) NA Well Status (Prod. or Shut-in) \_\_\_\_\_

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) \_\_\_\_\_ Test Witnessed By \_\_\_\_\_

35. List of Attachments \_\_\_\_\_

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE January 15, 1987

