

UNITED STATES GOVERNMENT

Memorandum

DATE:

10-2-72

TO :

D.R. Warren
NMOC/C Santa Fe

FROM :

R. L. Babson
USGS/Artesia

SUBJECT:

Virgle Lindbergh - No. 1 Panhandle
554/N 706/W sec 23 - 45 - 6E

Sacramento County, N.M.

Attached is only report we have for this well
and all copies were returned for most complete
information. We have request all reports
and when received, we will forward
to NMOC.

Thayer Babson

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved by the Bureau of Land Management, U.S. Department of the Interior

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐

2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. REPER. ☐ Other ☐

3. NAME OF OPERATOR

Virgie Landreth

4. ADDRESS OF OPERATOR

2938 Navajo Rd., Pampa, Texas 79065

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

At top prod. interval reported below

At total depth

ILLEGIBLE

14. PERMIT NO.

DATE ISSUED

3-72

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. OBSERVATIONS (DF, RES, ST, etc., see form)

4-1-72

6-3072

5800

5800

19. TOTAL DEPTH, MD & TVD 20. PLUG BACK T.D. MD & TVD 21. IF MULTIPLE COMPL., HOW MANY* 22. INTERVALS DRILLED BY

3445

1900 to 3445

23. PRODUCING INTERVAL(S), OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD)*

no Productions, Dry Hole

24. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Laterlog and Borehole Sonic Gamma Ray

25. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT POLLED
8 7/8	40	60 ft.	12 3/4	circulated to top	240 sacks
4 1/2		1,000	7 7/8	cement back to 2350	240 sacks

26. LINER RECORD

SIZE	TOP (MD)	DEPTH SET (MD)	CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

27. PREPARATION RECORD (Interval size and shot)

2496 to 2505 2 shots
2900 to 2908 2 shots

28. ACID, SHOT, FRACTURE, CEMENT SQUEALS, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2496 to 2505	1,000 gallons acid
2900 to 2908	1,000 gallons acid

29. PRODUCTION

DATE FIRST PRODUCTION 30. PRODUCTION (Production or shut in)

nil

DATE OF TEST 31. TEST DATA (Flow rate, pressure, etc.)

FLOW, TUBING PRESS.	CASINO PRESSURE	WATER - GAL	GAS - MCF	WATER - GAL	GAS - MCF

32. DISPOSITION OF GAS (Sold, used, etc.)

33. LIST OF ATTACHMENTS

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Operator

DATE

9-14-72

*(See Instructions and Spaces for Additional Data on Reverse Side)