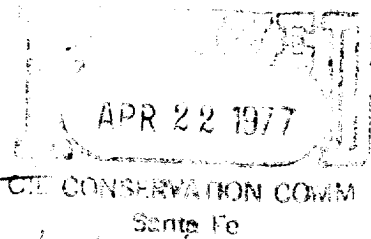




4/19/77
TransOcean Oil, Inc.

memo from
CHUCK JOHNSON



Carl Ulvog

We request that all geological data relative to the #1 Henderson SFRR in 35 - 1N - 6W, Arconco Co., N.Mex. be maintained on a confidential basis. We would appreciate very much your cooperation in maintaining this status.

As far as the geological top below the Glenista is concerned, it is the T/YESO 1940 - the error was due to my printing and the Y looked like an X to the secretary -

Regards *Chuck Johnson*

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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
N/A	

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVR. ☐ OTHER ☐

2. Name of Operator

TransOcean Oil, Inc

3. Address of Operator

1700 First City East Bldg, 1111 Fannin, Houston, Texas 77002

4. Location of Well

UNIT LETTER 0 LOCATED 1475 FEET FROM THE East LINE AND 1265 FEET FROM

THE South LINE OF SEC. 35 TWP. 1N RGE. 6W NMPM

7. Unit Agreement Name

None

8. Farm or Lease Name

Henderson SFPRR

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

12. County

Socorro

15. Date Spudded

1-12-77

16. Date T.D. Reached

3-19-77

17. Date Compl. (Ready to Prod.)

- - -

18. Elevations (DF, RKB, RT, GR, etc.)

6,996' RKB

19. Elev. Casinghead

N/A

20. Total Depth

9379'

21. Plug Back T.D.

Surface

22. If Multiple Compl., How Many

- -

23. Intervals Drilled By

Rotary Tools

All

Cable Tools

- - -

24. Producing Interval(s), of this completion - Top, Bottom, Name

- - - - -

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

DIL, BHC Sonic, FDC-CNL Density, Dipmeter

27. Was Well Cored

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	490'	12 1/4"	300 sx Cl C + 2% CaCl ₂ + 1/4#/sx Flo-Seal	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
None		

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

5. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Walter H. Evans

SIGNED Walter H. Evans

TITLE Drilling Clerk

DATE 4-12-77

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Lower 445	T. McCracken
T. San Andres 1400	T. Simpson	T. Lower 35	T. Ignacio Qtzite
T. Glorieta 1730	T. McKee	Base Greenhorn	T. Granite
T. Pack 1940	T. Ellenburger	T. Dakota 822	T.
T. Artex	T. Gr. Wash	T. Morrison	T.
T. Blinbry	T. Granite	T. Todillo	T.
T. Tubb	T. Delaware Sand	T. Entrada	T.
T. Drinkard	T. Bone Springs	T. Wingate	T.
T. Abo 7455	T.	T. Chinle 877	T.
T. Wolfcamp	T.	T. Permian	T.
T. Penn.	T.	T. Penn. "A" 8160	T.
T. Cisco (Bough C)	T.		

Mudera

FORMATION RECORD (Attach additional sheets if necessary)

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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
N/A

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
None
8. Farm or Lease Name
Henderson 87PRR
9. Well No.
1
10. Field and Pool, or Willacut
Wildcat

2. Name of Operator
TransOcean Oil, Inc
3. Address of Operator
1700 First City East Bldg, 1111 Fannin, Houston, Texas 77002
4. Location of Well

UNIT LETTER **0** LOCATED **1475** FEET FROM THE **East** LINE AND **1265** FEET FROM
THE **South** LINE OF SEC. **35** TWP. **1N** RGE. **6W** NMPM

12. County
Socorro

15. Date Spudded
1-12-77
16. Date T.D. Reached
3-19-77
17. Date Compl. (Ready to Prod.)
- - -
18. Elevations (DF, RKB, RT, GR, etc.)
6,996' RKB
19. Elev. Casinghead
N/A
20. Total Depth
9379'
21. Plug Back T.D.
Surface
22. If Multiple Compl., How Many
- -
23. Intervals Drilled By
All

25. Was Directional Survey Made
Yes

24. Producing Interval(s), of this completion - Top, Bottom, Name
- - - - -
26. Type Electric and Other Logs Run
DIL, MEC Sonic, FDC-CML Density, Dipmeter

27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	490'	12 1/4"	300 ex Cl C + 2% CaCl₂ + 1/4#/ex Flo-Seal	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
None		

31. Perforation Record (Interval, size and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

14. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

15. List of Attachments

16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Walter H. Evans
SIGNED Walter H. Evans TITLE **Drilling Clerk** DATE **4-12-77**

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Modern

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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
N/A

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVN. ☐ OTHER ☐

7. Unit Agreement Name
None

8. Farm or Lease Name
Henderson SPTA

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

2. Name of Operator
TransOcean Oil, Inc

3. Address of Operator
1700 First City East Bldg, 1111 Fannin, Houston, Texas 77002

4. Location of Well

UNIT LETTER **0** LOCATED **1475** FEET FROM THE **East** LINE AND **1265** FEET FROM
THE **South** LINE OF SEC. **35** TWP. **1N** RGE. **6W** EMPL.

12. County
Socorro

15. Date Spudded
1-12-77

16. Date T.D. Reached
3-19-77

17. Date Compl. (Ready to Prod.)
- - -

18. Elevations (DF, RKB, RT, GR, etc.)
6,996' RKB

19. Elev. Casinghead
N/A

20. Total Depth
9379'

21. Plug Back T.D.
Surface

22. If Multiple Compl., How Many
- -

23. Intervals Drilled By
All

Rotary Tools
All

Cable Tools
- - -

24. Producing Interval(s), of this completion - Top, Bottom, Name
- - - - -

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
DIL, HMC Sonic, FDC-CHL Density, Dipmeter

27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	366	490'	12 1/4"	300 ex Cl C + 22 CaCl₂ + 1/44/ex Flo-Seal	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
None		

31. Perforation Record (Interval, size and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

Date First Production Production Method (blowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

4. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

5. List of Attachments

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Walter H. Evans

SIGNED Walter H. Evans TITLE **Drilling Clerk** DATE **4-12-77**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Lower 445	T. McCracken
T. San Andres 1400	T. Simpson	T. Lower 35	T. Ignacio Qtzte
T. Glorieta 1730	T. McKee	Base Greenhorn	T. Granite
T. Palisade 1940	T. Ellenburger	T. Dakota 322	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7433	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle 877	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A" 8169	T.

Handera

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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
N/A

1a. TYPE OF WELL

OIL WELL ☐	GAS WELL ☐	DRY ☒	OTHER ☐
b. TYPE OF COMPLETION			
NEW WELL ☐	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
		DIFF. REGRV. ☐	OTHER ☐

2. Name of Operator

Transocean Oil, Inc

3. Address of Operator

1700 First City East Bldg, 1111 Pannin, Houston, Texas 77002

4. Location of Well

UNIT LETTER 0 LOCATED 1473 FEET FROM THE East LINE AND 1265 FEET FROM

THE South LINE OF SEC. 35 TWP. 1N RGE. 6W NMPM

7. Unit Agreement Name
None
8. Farm or Lease Name
Hammer-on 87PR
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat
12. County
Socorro

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
1-12-77	3-19-77	- - -	6,996' BKB	N/A

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
9379'	Surface	- -	- - -	All	- - -

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

DIL, MRC Sonic, FBC-CHL Density, Dipmeter

27. Was Well Cored

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	364	490'	12 1/4"	300 sz Cl C + 2L CaCl ₂ + 1/40/sz Flo-Seal	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					None		

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

3. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size
		Prod'n. For Test Period
		Oil - Bbl.
		Gas - MCF
		Water - Bbl.
		Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
		Oil - Bbl.
		Gas - MCF
		Water - Bbl.
		Oil Gravity - API (Corr.)

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

5. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Walter H. Evans

SIGNED Walter H. Evans TITLE Drilling Clerk DATE 4-12-77

INSTRUCTIONS

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Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Balt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Luner 445	T. McCracken
T. San Andres 1400	T. Simpson	T. Luner 35	T. Ignacio Qtzite
T. Glorieta 1730	T. McKee	Base Greenhorn	T. Granite
T. Pa. State 1943	T. Ellenburger	T. Dakota 872	T.
T. Brinebury	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7455	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle 877	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A" 8142	T.

References

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation