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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
N/A

10. TYPE OF WELL	OIL WELL ☐	GAS WELL ☐	DRY ☒	OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☐	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
			DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
None
8. Farm or Lease Name
Major SFPRR
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

2. Name of Operator
Transocean Oil, Inc.
3. Address of Operator
1700 First City East Bldg, 1111 Fannin, Houston, Tx 77002
4. Location of Well

UNIT LETTER 0	LOCATED 750	FEET FROM THE South	LINE AND 2100	FEET FROM
HE East	LINE OF SEC. 27	TWP. 4N	RGE. 6W	KMPM

5. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
7/7/77	7/29/77	7/31/77	7511' GL	-----
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
4690'	Surface	-----	-----	All

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
-----	Yes-- Straighthole

6. Type Electric and Other Logs Run	27. Was Well Cored
DILL, FDC-GR-CNL-density, BHC Sonic, -GR, dipmeter	No

C. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	47#	525'	15"	575 sx Cl "B" + 2% CaCl ₂ + 1#/sk gel flake	None
8 5/8"	24#	1294'	10 5/8"	225 sx Cl "B" + 2% CaCl ₂ + 1#/sk gel flake	None

D. LINER RECORD					E. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					None		

1. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED

3. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Low Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

5. List of Attachments

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE Mgr Western Drllg. Div	DATE 8/18/77
C. S. Jones		

is form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on site land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Asby _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
Balt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
Yaies _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Chinle - Surf _____
Blainebry _____	T. Gr. Wash _____	T. Morrison _____	T. San Andres - 650 _____
Tubb _____	T. Granite _____	T. Todilto _____	T. Glorieta - 1150 _____
Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. Yeso - 1300 _____
Abo _____	T. Bone Springs _____	T. Wingate _____	T. Abo - 2900 _____
Wolfcamp _____	T. _____	T. Chinle _____	T. Pennsylvanian - 3600 _____
Penn. _____	T. _____	T. Pennian _____	T. Pre-Cambrian - 4610 _____
Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
Surf	650		Chinle
650	1150	500	San Andres
1150	1300	150	Glorieta
1300	2900	1600	Yeso
2900	3600	700	Abo
3600	4610	1010	Pennsylvanian
4610			Pre-Cambrian

DST #1 3975-4020 .
I.F. 30 min., I.S.I. 60 min.,
F.F. 30 min., F.S.I. 60 min.,
I.H. 1855 psi, I.F. 741-1713
psi, I.S. 1713 psi, F.F. 1713
psi, F.S.I. 1713 psi, F.H.
1819 psi. Recovered 3810'
muddy slightly salty H₂O.

TransOcean Oil, Inc.
Major SFPRR #1