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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
N/A

10. TYPE OF WELL

OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION

NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

2. Name of Operator

TransOcean Oil, Inc.

3. Address of Operator

1700 First City East Bldg, 1111 Fannin, Houston, Tx 77002

4. Location of Well

UNIT LETTER 0 LOCATED 750 FEET FROM THE South LINE AND 2100 FEET FROM

THE East LINE OF SEC. 27 TWP. 4N RGE. 6W NMPM

7. Unit Agreement Name  
None

8. Farm or Lease Name  
Major SFPRR

9. Well No.  
1

10. Field and Pool, or Wildcat  
Wildcat

12. County  
Socorro

15. Date Spudded

7/7/77

16. Date T.D. Reached

7/29/77

17. Date Compl. (Ready to Prod.)

7/31/77

18. Elevations (DF, RKB, RT, GR, etc.)

7511' GL

19. Elev. Casinghead

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20. Total Depth

4690'

21. Plug Back T.D.

Surface

22. If Multiple Compl., How Many

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23. Intervals Drilled By

Rotary Tools  
All

Cable Tools

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24. Producing Interval(s), of this completion - Top, Bottom, Name

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25. Was Directional Survey Made

Yes--  
Straighthole

26. Type Electric and Other Logs Run

DILL, FDC-GR-CNL-density, BHC Sonic, -GR, dipmeter

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	47#	525'	15"	575 sx Cl "B" + 2% CaCl <sub>2</sub> + 1#/sk gel flake	None
8 5/8"	24#	1294'	10 5/8"	225 sx Cl "B" + 2% CaCl <sub>2</sub> + 1#/sk gel flake	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
None		

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production \_\_\_\_\_ Production Method (Flowing, gas lift, pumping - Size and type pump) \_\_\_\_\_ Well Status (Prod. or Shut-in) \_\_\_\_\_

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By \_\_\_\_\_

5. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED C. S. Jones TITLE Mgr Western Drlg. Div DATE 8/18/77

