

FILE

Harbor Operating, LLC

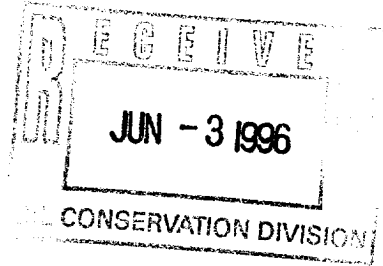
PETROLEUM CONSULTANTS

602 South Harbor Court • Granbury, Texas 76048 • Office / Fax (817) 579-8260

Cecil D. Gritz
Engineering

Kelton W. Cloud
Geological

May 30, 1996



Roy Johnson, Senior Petroleum Geologist
Supervisor District IV
State of New Mexico
Oil Conservation Division
2040 Pacheco Street
Santa Fe, N.M. 87505

RE: Davis Petroleum Corp.
Angel Eyes #1
Socorro Co., N.M.

Dear Roy:

Pursuant to our telephone conversation earlier today please find enclosed 5 copies of completed Form C-105 for the referenced well. As previously requested, Davis Petroleum Corp. continues to specify that all information in your possession pertaining to the subject well be kept tight.

Thanks for your attention to this matter and for all previous assistance with this project for Davis Petroleum Corp.

Very truly yours,

C.D. Gritz

c: Davis Petroleum Corp.

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT II
P.O. Drawer DD, Artesia, NM 882

Oil Conservation Div.
2040 Pacheco St
Santa Fe, NM 87505

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-0534-20011

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER P&A

7. Lease Name or Unit Agreement Name

Angel Eyes

2. Name of Operator
Davis Petroleum Corp.

8. Well No.

1

3. Address of Operator
1360 Post Oak Blvd., Suite 2400 Houston, Texas 77056

9. Pool name or Wildcat

Santa Fe Group

4. Well Location
Unit Letter N: 800 Feet From The South Line and 1716 Feet From The West Line

Section 19 Township 4N Range 1E NMPM Socorro County

10. Date Spudded 3/2/96 11. Date T.D. Reached 3/25/96 12. Date Compl. (Ready to Prod.) P&A 3/28/96 13. Elevations (DF& RKB, RT, GR, etc.) 4844' GL 4856' KB 14. Elev. Casinghead 4844'

15. Total Depth 8074' KB 16. Plug Back T.D. Surface 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools 0-TD None

19. Producing Interval(s), of this completion - Top, Bottom, Name P&A 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run Phasor Ind./GR/SP/Cal./CNL/LDT/Dipole Sonic 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	123' KB	17 1/2"	113sx CL G + 3%CC	None
9 5/8"	36	1022' KB	12 1/4"	320sx 65/35 Poz 100sx CL G + 2%CC 43sx CL G + 3%CC	None

LINER RECORD				TUBING RECORD		
None				None		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
None		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION None							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C.D. Gritz Printed Name C.D. Gritz Title Agent Date 5/30/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
6609	6622	13	Salt Stringer				
6636	6642	6	Salt Stringer				
6690	6704	14	Salt Stringer				
6718	6732	14	Salt Stringer				
6792	6842	50	Porous Volcanic				
6842	7008	166	Basalt Welded Tuffs				