

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-053-20015
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: NFT
7. Well No. #3
9. Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other: **Wildcat**

2. Name of Operator
Twining Drilling Corporation (TDC)

3. Address of Operator
322 White Oak Drive, Albuquerque, NM 87122

4. Well Location
 Unit Letter **B** : **665** feet from the **NORTH** line and **1975** feet from the **EAST** line
 Section **27** Township **4N** Range **1E** NMPM **SOCORRO** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
5300 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Perforation & Acidizing <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

March 13, 2002 – Ran GR/CCL/CBL/VDL from 5025 ft. to 4500 ft. Excellent bond from 4810 ft. to 4930 ft. Perforate 4874-78 ft. with 4JSPF, 16 holes total.

March 14, 2002 – Swab tubing dry to 4860 ft. Test packer to 750 psi – ok. Pump 500 gal. 15-1/2% HCL at 2 bpm and 1800 psi. Displace with 30 bbl water. With acid on perms pressure increased to 2400 psi, rate dropped to 0.75 bpm. Broke back to finish displacement at 3.5 bpm and 2700 psi. ISIP: 1900 psi. Reset packer at 4710 ft. Pump 500 gal. 15-1/2% HCL with 21 ball sealers at 3 bpm and 2300 psi. Displace with 41.5 bbl water. Good ball action and pressure breaks. No ball off. Final rate 4 bpm at 2900 psi. ISIP: 2000 psi. Surge balls off. Establish rate of 5 bpm at 2650 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Nathan Twining* TITLE President DATE April 2, 2002

Type or print name Nathan Twining Telephone No. 505-856-2238

(This space for State use)
 APPROVED BY *R. E. Johnson* TITLE DISTRICT SUPERVISOR DATE 4/5/02
 Conditions of approval, if any: