

District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-053-20015
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name NFT
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER	
2. Name of Operator TWINING DRILLING CORPORATION	8. Well No. #3
3. Address of Operator 332 White Oak Drive NE, Albuquerque, NM 87122	9. Pool name or Wildcat WILDCAT

4. Well Location
 Unit Letter **B** : **665** Feet From The **North** Line and **1975** Feet From The **East** Line
 Section **27** Township **4 N** Range **1E** NMPM County **Socorro**

10. Date Spudded 10/2/01	11. Date T.D. Reached 10/19/01	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.) 5180' GR	14. Elev. Casinghead 5166'
15. Total Depth 6908'	16. Plug Back T.D. 5032'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By All	Rotary Tools All

19. Producing Interval(s), of this completion - Top, Bottom, Name N/A	20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Compensated Formational, Density Neutron and Gamma Ray	22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	1196'	12-1/4"	700.5 Circ to surface	
5-1/2"	17	5044'	8-3/4"	467.5 cf - 3748' calc TOC	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 4874 - 4904', 30', 60 holes, 2 JSPF; squeezed with 75 sx. 4874-78', 4', 16 holes, 4JSPF; squeezed with 50 sx.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4874-4904'	Acidized with 2000 gal. 15% HCL
	44874-78'	Frac with 27,724 gal. 70 Q foam & 38,040# 20/40 sand

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Deviation report attached.	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Nathan Twining
 Signature

Printed **NATHAN Twining** Title **President** Date **April 4, 2002**