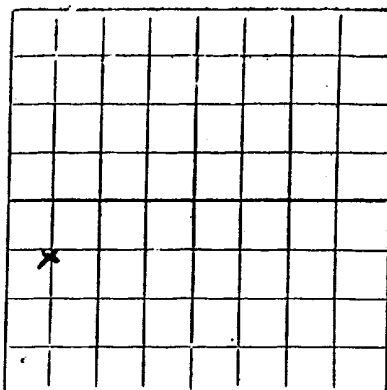




NEW MEXICO OIL CONSERVATION COMMISSION.

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLYRichard B. Laing
(Company or Operator)Federal
(Lease)Well No. 1, in NW $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 23, T. 2 North, R. 4 East, NMPM.Pool, Socorro County.Well is 660 feet from West line and 3340 feet from North line of Section 23. If State Land the Oil and Gas Lease No. is .Drilling Commenced 7 Sept, 1955. Drilling was Completed 2 Feb, 1952.Name of Drilling Contractor Howard SheetsAddress Albuquerque, New MexicoElevation above sea level at Top of Tubing Head 5450. The information given is to be kept confidential until , 19 .

OIL SANDS OR ZONES

No. 1, from 834 to 840 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 892 to 910 feet. 650
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>5"</u>	<u>1916</u>	<u>used</u>	<u>713</u>	<u> </u>	<u> </u>	<u>None</u>	<u>Control</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>8"</u>	<u>5"</u>	<u>713</u>	<u>40</u>	<u>Hellibarton</u>		
		<u>1135</u>	<u>35</u>	<u>"</u>		
		<u>915</u>	<u>30</u>	<u>"</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special test or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing....., 19.....
OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;.....% was emulsion;.....% water; and.....% was sediment. A.P.I.
Gravity.....
GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.
Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn..... 215'	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	27	27	Red Beds + sandstone	373	414	41	Grey Lime
27	38	11	Grey Lime stone	414	443	29	Grayish Black Lime
38	43	5	Red beds	443	450	7	Grey Lime
43	46	3	Grey shale	450	468	18	Grey shale
46	47	1	Grey Lime	468	508	40	Grey Lime
47	49.5	2.5	Red shale	508	510	2	Black sand
49.5	100	50.5	Grey Lime	510	575	65	Black sandy shale
100	102	12	Reddish shale	575	594	19	Grey sand
112	296	184	Grey shale	594	630	36	Grey shale
296	320	24	Grey Lime	630	710	80	Grey Quartzitic sand
320	330	10	Grey shale	710	720	10	Grey Lime
330	334	4	Lime conglomerate	720	741	21	Black sand
334	336	2	Grey Lime	741	746	5	Black sandy shale
336	340	4	Grey sand	746	779	33	Grey sand
340	367	27	Grey shale	779	798	19	Grey sandy Lime
367	373	6	Green Lime	798	806	8	Brown shale
				806	810	4	Grey Quartzitic sand
				810	834	24	Grey sand

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....Richard B. Laing
Name.....Richard B. Laing

Address.....Box 26 Mountain View, N.M.
Position or Title.....

cm	To	Thickness in feet	Formation	From	To	Thickness in feet	
34	842	5	Grey Calcareous sand	1060	1064	4	Sandy lime
42	847	5	Grey Calcareous sand fine	1064	1068.5	1.5	Grey shale
47	854	7	Grey sand	1068.5	1072	6.5	Grey lime
54	865	11	Grey lime	1072	1075	3	Shale lime
65	876	11	Grey sandy siltstone	1075	1076	1	Grey lime shale
76	892	16	Grey lime	1076	1090	14	Grey lime
92	910	18	Quartzitic sand	1090	1130	40	Black lime
110	920	10	Grey sandy lime	1130	1135	5	Grey lime
120	934	14	Black siltstone	1135	1144	9	Grey sand lime
134	941	7	Grey sandstone	1144	1146	2	Grey shale
141	951	10	Grey shale	1146	1170	24	Grey lime
151	966	15	Grey sand	1170	1174.6	4.6	Shale
166	971	5	Lime conglomerate	1174.6	1182	11.5	White lime
171	983	12	Grey shaley lime				
183	1034	51	Sandy lime				
1034	1060	26	Lime				

9 Sept 1933-
 Richard B. Lamm
 Richard B. Lamm