

DISTRIBUTION

SANTA FE
FILE
U.S.G.S.
LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

Not Assigned

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☒

Converted to ranch

OTHER water well

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Zero Corporation of Texas

3. Address of Operator

6610 Harwin Drive, Suite 254, Houston, Texas 77036

4. Location of Well

UNIT LETTER P LOCATED 660 FEET FROM THE south LINE AND 660 FEET FROM

THE east LINE OF SEC. 25 TWP. 3N RGE. 14E NMPM

12. County

Torrence

15. Date Spudded

2/17/78

16. Date T.D. Reached

3/30/78

17. Date Compl. (Ready to Prod.)

Dry

18. Elevations (DF, RKB, RT, GR, etc.)

6368 GR

19. Elev. Casinghead

6368 - Ground

20. Total Depth

1084'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0 - 1084

24. Producing Interval(s), of this completion - Top, Bottom, Name

Dry

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Welex, Gamma ray neutron, dual induction

27. Was Well Cored

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	40.50	439	12"	250 sx Class C	None
8 5/8	20.0	878	10"	70 sx Class C	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None							

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

862' w/2 holes for cement squeeze of 35 sacks

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	
862	35 sacks Class C

33. PRODUCTION

Date First Production Dry Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Paul E. Cameron

TITLE Agent

DATE April 25, 1978

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddeck ^{Yeso} surface _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash. <u>1054</u> _____	T. Morrison _____	T. _____
T. Rubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>768</u> _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Basement <u>1075</u> _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40	Red Soil and gravel	760	68	8	br dolomite, red shale & sand
40	50	10	anhydrite + gyp	768	845	77	Red Sand
50	80	30	Red sand & shale	845	60	15	red-gy-brn shale
80	95	15	anhydrite & gyp	860	900	40	Red shale, sand & granite wa.
95	110	15	sand & shale	900	920	20	Red shale and Red sand
110	145	35	anhydrite and Red Sand	920	950	30	br limestone, red shale, sand
145	150	5	Red Sand	950	980	30	Red shale
150	175	25	anhydrite & Red shale, sand	980	95	15	Red shale
175	205	30	Brn dolomite	995	1050	55	dolomite & limestone, red shale & ss.
205	245	40	anhydrite, red shale, sand	1050	1075	25	granite wash
245	280	35	Brn dolomite, red shale	1075	1084	9	Basement Complex. Qtz, Fe, Biotite, Magnetite.
280	340	60	anhydrite, red shale, thick bedded ss.				
340	360	20	anhydrite				
360	385	25	anhydrite, red shale, red sand				
385	410	25	anhydrite, shale, coarse water sand				
410	430	20	Red shale & anhydrite				
430	470	40	Red shale, sand, anhydrite				
470	500	30	Red Sand				
500	530	30	Red shale, Red sand				
530	560	30	Red Clean Water Sand				
560	590	30	Red shale, sand, anhydrite				
590	645	55	anhydrite, shale sand				
645	650	5	Brn dolomite				
650	655	5	Red-brn sand				
655	660	5	Brn dolomite				
660	690	30	Red-brn sand				
690	745	55	dolomite and anhydrite				
745	760	15	dolomite anhydrite & sand				

Water Sands by Samples 375-400
520-540
585-600
Possible water sand Top Aka 770-850?

Dalton Kincheloe
Geol.
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Roswell, N.M.