

NO. BY ORDER RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501
DEC 27 1983
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
OIL CONSERVATION DIVISION
SANTA FE

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No. N/A	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐
DRY ☐	OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER Water well

7. Unit Agreement Name N/A

2. Name of Operator
Powell-Walters8. Farm or Lease Name
A.D. Formwalt3. Address of Operator
1312 Camino Ecuestre, N.W., Albuquerque, N.M. 871079. Well No.
One (1)

4. Location of Well

10. Field and Pool, or Wildcat
WildcatUNIT LETTER P LOCATED 742 FEET FROM THE East LINE AND 907 FEET FROM
THE South LINE OF SEC. 18 TWP. 5N RGE. 11E NMPM12. County
Torrance

15. Date Spudded 3/24/82	16. Date T.D. Reached 4/15/82	17. Date Compl. (Ready to Prod.) 7/23/82	18. Elevations (DF, RKB, RT, GR, etc.) 6188Gr.	19. Elev. Casinghead 6189
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20. Total Depth 1458	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By T.p.	Rotary Tools	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name
109625. Was Directional Survey Made
yes26. Type Electric and Other Logs Run
Induction27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	299'	9-5/8		none
4 1/2"	10.5#	T.D.	6 1/2	4/17/82 Halliburton reported C0103 with job log 5/17/82	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	1096'
						PACKER SET
						yes

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1096-1114 - 38 holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		Western Co. report attached	

33. PRODUCTION							
Date First Production n/a		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) shut-in - water well	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

5. List of Attachments

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

POWELL-WALTERS
SIGNED BY: [Signature] TITLE PARTNER DATE 12-23-83