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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐	5a. Indicate Type of Lease State ☐ Fee ☒
2. Name of Operator FORNIT - POWELL	5. State Oil & Gas Lease No. N/A
3. Address of Operator 1312 CAMINO EQUINOCTIAL, N.W. ALBUQUERQUE, NM 87107	7. Unit Agreement Name N/A
4. Location of Well UNIT LETTER L, 921 FEET FROM THE WEST LINE AND 1650 FEET FROM THE SOUTH LINE, SECTION 5, TOWNSHIP 7-N, RANGE 8-E, NMPM.	8. Form of Lease Name NORMAN
	9. Well No. Two (2)
	10. Field and Pool, or Wildcat WILDCAT
15. Elevation (Show whether DF, RT, GR, etc.) 6295'	12. County TERRELL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SET 191' - 4 1/2" - 17.5 #4 CEMENTED TO TOP.
PERFORATED - ACIDIZED - SWABBED.
FRESH WATER ENCOUNTERED.
CONVERTED TO WATER WELL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SWED FORNIT - POWELL	TITLE PARTNER	DATE 3-14-84
PROVED BY BOB EYER	TITLE OIL AND GAS INSPECTOR	DATE 3-27-84

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No. 1/A

Unit Agreement Name N/A

8. Farm or Lease Name Norman

9. Well No. Two (2)

10. Field and Pool, or Wildcat Wildcat

12. County

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. Name of Operator

Formozit - Powell

3. Address of Operator

1312 Camino Echeverre, NW, Albuquerque, NM 87107

4. Location of Well

UNIT LETTER L LOCATED 921 FEET FROM THE WEST LINE AND 1650 FEET FROM

THE South LINE OF SEC. 5 TWP. 7-N RGE. 8-E NMPM

15. Date Spudded

7-29-82

16. Date T.D. Reached

7-29-82

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.)

19. Elev. Casinghead

20. Total Depth

191'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

T.D.

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

GAMMA-NEUTRON

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>4 1/2"</u>	<u>16.5</u>	<u>191'</u>	<u>5 7/8</u>	<u>PERSON STOP EXPLOD</u>	<u>NONE</u>

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

42 holes 110-159 & 41)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>WESTERN CO. REPORT ATTACHED</u>	

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED FORMOZIT-POWELL

TITLE PROPERTY

DATE 3-14-84

Date 8/12/80 Western District Powell N.M. F. Receipt 527780
Operator FORREST - POWELL
Lease A.D. Well No. 2
Field WILDCAT Location SEC 5/T7/R6SE
County TERRACE State NEW MEXICO
Stage Number 1 This Zone ☒ This Well ☒

OG ☐ NG ☒ NO ☐ OO ☐ WD ☐ IW ☐ Misc. ☐ Depth TD/PB 180' Formation UNDESIGNATED
Size Tubing NOSE Tubing Perf. - Type Packer - Set At -

Size Casing 4 1/2" Wt. 10.5 Set From Surface To T.D. Size Liner - Wt. -
Liner Set From - To - Open Hole: Size - From - To -
Casing Perforations: Size .41 Holes Per Foot 408 Intervals 110-114; 132-136; 140-144; 145-148; 152-154

Previous Treatment NIA Prior Production NIA

Pad Used: Yes ☐ No ☒ Pad Type None
Treating Fluid Type: Oil ☐ Water ☐ Acid ☒ Misc. ☐ Foam ☐ Emulsion ☐

Treating Fluid Volume Gals. 1000 Fluid Description 15% D2-30

FLUID PUMPED AND
CAPACITIES IN BBLs.

Tubing Cap.	—
Casing Cap.	27
Annular Cap.	—
Open Hole Cap.	—
Fluid to Load	—
Pad Volume	—
Treating Fluid	64
Flush	3
Overflush	—
Total to Recover	27

Total Prop Quantity 1 Lbs. Prop Type: Sand ☐ Beads ☐ Special ☐ None ☒

Prop Mesh Sizes, Types and Quantities None

Hole Loaded With DRY Treat Via: Tubing ☐ Casing ☒ Anul ☐ Tubing & Anul. ☐

Ball Sealers: 84 In 9:1 Stages of 9.3

Types and Number of Pumps Used 1 HHP ACROMASTER

Auxiliary Materials. 1991 I-5, 1991 Claymores 3, 331# KC1

Procedure TREAT via CATHETER 24 GBL 15% HCHO 8/1 R2015
FLUSH

Time AM/PM	Treating Pressure-Psi		Barrels Fluid Pumped	Inj. Rate BPM	REMARKS—
	Tubing	Casing			
11-13	—	0	0	2	START ACID
11-15	—	400	2	2	ACID ON FMT
11-15	—	400	3	4	FMT BREAK
11-17	—	600	7	7	START 9 RCNS every 2661s
11-18	—	600	7	4	RCNS ON FMT.
11-21	—	1800	24	3.8	START FLUSH
11-22	—	1800	27	3.8	FLUSH ON FMT @ shutdown

ISDP-50
5mm-0

Treating Pressure: Min. 400 Max. 2000 Avg. 1000
 Inj. Rate on Treating Fluid 35 Rate on Flush 32
 Avg. Inj. Rate 3.5 I.S.D.P. 50 Flush Dens. lb/gal 83
 Final Shut-in Pressure 0 in 5 Minutes.
 Operator's Maximum Pressure 3000

Customer Representative J.C. Powell
Western Representative Rick Wallis
Distribution _____

Job Number

608017