

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	<input checked="" type="checkbox"/>
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U.S.C.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  OTHER

Name of Operator: **Lyle Benz, Curtis Benz**

Address of Operator: **P.O. 198 Estancia, New Mexico 87016**

Location of Well: UNIT LETTER **D** **730** FEET FROM THE **west** LINE AND **815** FEET FROM THE **north** LINE, SECTION **18** TOWNSHIP **5n** RANGE **9E** NMPM.

10. Field and Pool, or Wildcat: **wildcat**

15. Elevation (Show whether DF, RT, GR, etc.): **ground level elev. 6095**

12. County: **Torrance**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

DRILL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER

ALTERING CASING

PLUG AND ABANDONMENT

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-24-84 Set casing string
- 6-25-84 Cemented casing string
- 6-30-84 Pressure tested casing string

- Casing is 4 1/2", 9.5lb., 8rd thread, short collars, range 2, with a float collar installed on bottom, It is set to a depth of 793 ft. in a 796 ft., 6 1/2 inch diam. hole.
- Cementing was done by Denton Cementing of Artesia, New Mex. using the pump and plug method. 155 sacks of class C cement were used and then the pig pushed to the bottom. A wire line measuring device was used to determine that the pig was on bottom. After the cement set, wireline was used to determine that cement had filled the annulus of the hole to 59 feet from the surface.
- Since the cement was in place for 5 days before testing, option 1 applies. Bottled nitrogen was used to pressurize the casing to 600 psi.. The pressure at the end of the 30 minute test was 600 psi.. The results of test show a zero % drop in pressure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY: Curtis Benz TITLE: Operator DATE: 6-30-84

APPROVED BY: Roy Johnson TITLE: DISTRICT SUPERVISOR DATE: 7-10-84

CONDITIONS OF APPROVAL, IF ANY: