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APR 8 57

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

PLEASE CONSIDER THIS INFORMATION CONFIDENTIAL

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: K-4525

1a. TYPE OF WELL

b. TYPE OF COMPLETION: OIL WELL [ ] GAS WELL [ ] DRY [ ] OTHER ____ NEW WELL [ ] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER Dry - P & A

7. Unit Agreement Name:

8. Farm or Lease Name: Union "B" State

2. Name of Operator: Gulf Oil Corporation

9. Well No.: 1

3. Address of Operator: Box 670, Hobbs, New Mexico 88240

10. Field and Pool, or Wildcat: Wildcat

4. Location of Well: UNIT LETTER E LOCATED 2234 FEET FROM THE North LINE AND 804 FEET FROM THE West LINE OF SEC. 17 TWP. 31-N RGE. 33-E NMPM

12. County: Union

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
3-8-70	3-18-70	P & A	5300' GL	--

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
2855'	--	--	→	0 - 2855'	--

24. Producing Interval(s), of this completion — Top, Bottom, Name: None - Plugged and abandoned

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: BHC Sonic-Gamma Ray, Dual Ind. - Laterolog, Microlog caliper

27. Was Well Cored: Yes - Side Wall

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	333'	12-1/4"	300 sacks (Circulated)	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number): None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
Did not produce		

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED C. E. Bullard TITLE Area Production Manager DATE April 9, 1970