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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 1-1-71

14. State or Type of Lease
State Lease

15. Well & Gas Lease No.

1. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

2. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER *FSB*

7. Unit Agreement Name

2. Name of Operator
Christie-Stewart Drilling Company

8. Name of Lease Name
Caroline Gonzales

3. Address of Operator
930 First-Wichita Nat'l Bldg., Wichita Falls, Texas 76301

9. Well No.
1

4. Location of Well
UNIT LETTER _____ LOCATED **1829** FEET FROM THE **West** LINE AND **1983.5** FEET FROM

10. Field and Pool, or Wildcat
Wildcat

THE **South** LINE OF SEC. **4** TWP. **23N** RGE. **32E** NMPM _____

12. County
Union

15. Date Spudded **5-14-71** 16. Date T.D. Reached **6-20-71** 17. Date Compl. (Ready to Prod.) **---** 18. Elevations (DF, RKB, RT, GR, etc.) **5260 KB** 19. Elev. Casinghead **5252**

20. Total Depth **4863'** 21. Plug Back T.D. **----** 22. If Multiple Compl., How Many **----** 23. Intervals Drilled By **Rotary Tools 0-4863'** Cable Tools **----**

24. Producing Interval(s), of this completion - Top, Bottom, Name
NONE

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Induction

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	32.75	128	13-3/4	125 sx	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments
Admyr Induction Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Ray Smith* TITLE **Engineer** DATE **7-13-71**

11 JUL 1971

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any new hole or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anky _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	45	45	Morrison				
45	65	20	Exeter				
65	942	877	Chinle				
942	1250	308	Whitehorse				
1250	1605	355	San Andres				
1605	1945	340	Yeso				
1945	2065	120	Cimarron				
2065	2235	170	Abo-Tubb				
			Sangre De Cristo "Wash"				
2235	2650	415	Basic metamorphic stage				
2650	3570	920	Granite stage				
3570	4154	584	Basic - Diorite (?) stage				
4154	4602	or 72	Granite stage				
4602	4863		Prearkose Pennsylvanian equiv.				
		or 72					
DST #1	1877'	to 2065'	Open 22 minutes	Rec. 2'			mud w/globules of oil
DST #2	4664'	to 4863'	Open 15 minutes	Rec. 26'			mud.