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NEW MEXICO OIL CONSERVATION COMMISSION

30-059-20,007

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease  
STATE  FEE

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			7. Unit Agreement Name		
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Wildcat			8. Farm or Lease Name Caroline Gonzales		
2. Name of Operator Christie-Stewart Drilling Company			9. Well No. 1		
3. Address of Operator 930 First-Wichita National Building, Wichita Falls, Texas 76301			10. Field and Pool, or Wildcat Wildcat		
4. Location of Well UNIT LETTER _____ LOCATED 1,829.0 FEET FROM THE west LINE			12. County Union		
AND 1,983.5 FEET FROM THE south LINE OF SEC. 4 TWP. 23N RGE. 32E NMPM					
19. Proposed Depth 4,000'		19A. Formation Granite		20. Rotary or C.T. Rotary	
21. Elevations (Show whether DP, RT, etc.) 5,252' Ground		21A. Kind & Status Plug Bond Single well-applied		21B. Drilling Contractor Christie-Stewart Drilling Company	
				22. Approx. Date Work will start May 20, 1971	

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13-3/8"	10-3/4"	32#	125'	125	To surface

1. Cement for surface pipe will be circulated to surface.
2. Fresh water is used down to 60', for drinking purposes.
3. A blow-out preventer is to be installed and tested frequently.
4. Any oil or gas shows encountered are planned for drill stem testing.
5. Commission personnel will be contacted and reports made to them according to New Mexico regulations.

\*\* The above bond has now been issued by The Fidelity & Casualty Company of New York. Bond No. - BND 1818277 - filed by Savage and Szangini

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

EXPIRES Aug 10, 1971

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed C. B. Christie, Jr. Title Partner Date 5-4-71

(This space for State Use)

APPROVED BY J. E. Stephens TITLE Oil & Gas Inspector DATE May 12, 1971

CONDITIONS OF APPROVAL, IF ANY: **NEW MEXICO BUREAU OF MINES, SOCORNO AT AT LEAST TEN FOOT INTERVALS**

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NEW MEXICO OIL CONSERVATION COMMISSION

30-059-20007

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease  
STATE  FEE

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Wildcat SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Christie-Stewart Drilling Company		8. Farm or Lease Name Caroline Gonzales
3. Address of Operator 930 First-Wichita National Building, Wichita Falls, Texas 76301		9. Well No. 1
4. Location of Well UNIT LETTER _____ LOCATED 1,829.0 FEET FROM THE west LINE AND 1,983.5 FEET FROM THE south LINE OF SEC. 4 TWP. 23N RGE. 32E NMPM		10. Field and Pool, or Wildcat Wildcat
19. Proposed Depth 4,000'		19A. Formation Granite
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 5,252' Ground
21A. Kind & Status Plug Bond Single well-applied		21B. Drilling Contractor Christie-Stewart Drilling Company
22. Approx. Date Work will start May 20, 1971		12. County Union

23. PROPOSED for Company CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13-3/8"	10-3/4"	32#	125'	125	To surface

1. Cement for surface pipe will be circulated to surface.
2. Fresh water is used down to 60', for drinking purposes.
3. A blow-out preventer is to be installed and tested frequently.
4. Any oil or gas shows encountered are planned for drill stem testing.
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APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED, EXPIRES August 10, 1971

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed C. B. Christie, Jr. Title Partner Date 5-4-71

(This space for State Use)

APPROVED BY J. E. Luptonia TITLE Oil & Gas Inspector DATE May 12, 1971

CONDITIONS OF APPROVAL, IF ANY: COLLECT AND SACK SAMPLES FOR Christie T  
NEW MEXICO BUREAU OF MINES, SOCORRO

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

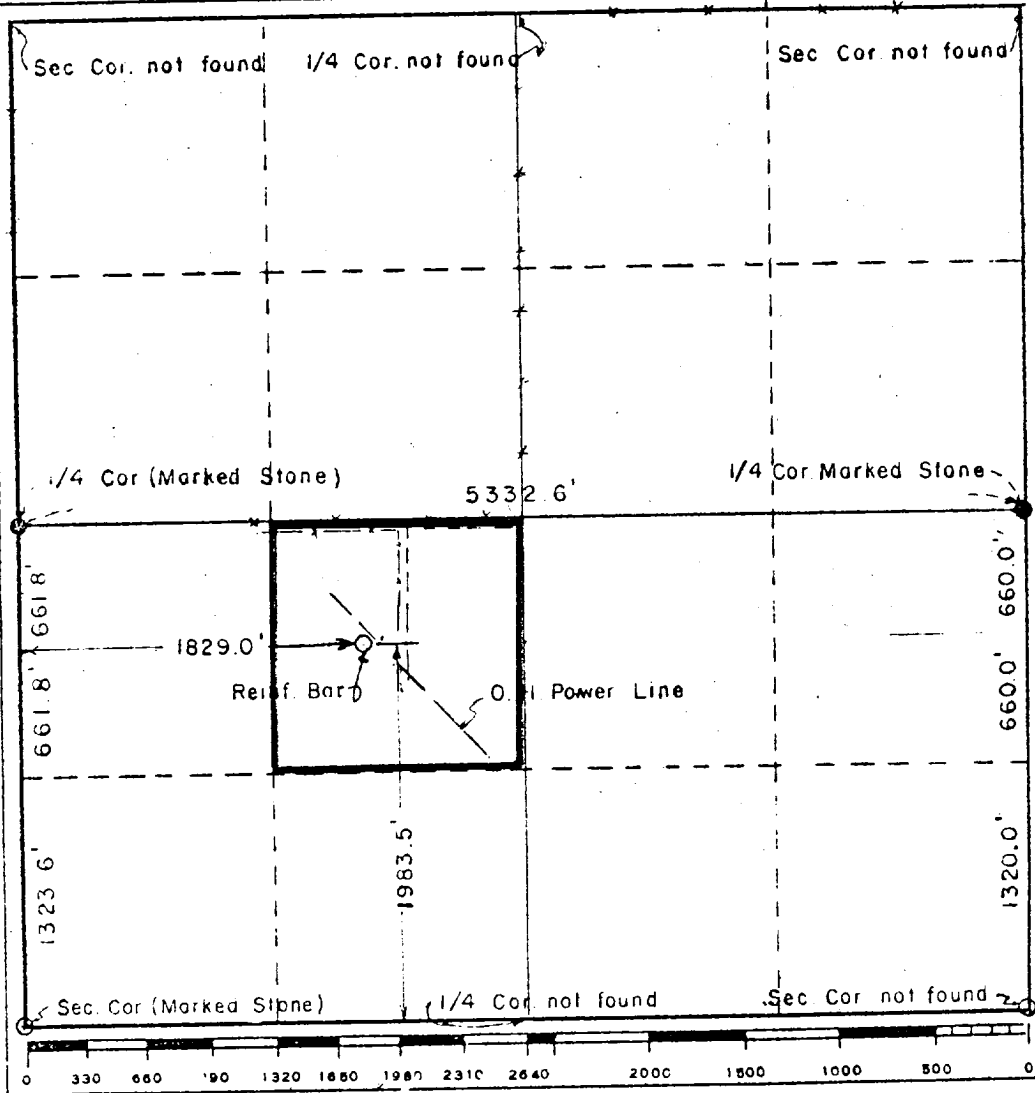
Operator <b>Christie-Stewart Drilling Company</b>		Lease <b>Caroline Gonzales</b>			Well No. <b>1</b>
Unit Letter	Section <b>4</b>	Township <b>23N</b>	Range <b>32E 37E</b>	County <b>Union</b>	
Actual Footage Location of Well: <b>1829.0</b> feet from the <b>West</b> line and <b>1983.5</b> feet from the <b>South</b> line					
Ground Level Elev. <b>5252</b>	Producing Formation <b>Wildcat</b>			Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hardware marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



<b>CERTIFICATION</b>	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Name	<i>C. B. Christie, Jr.</i>
Position	<b>C. B. Christie, Jr. Partner</b>
Company	<b>Christie-Stewart Drilling Company</b>
Date	<b>May 4, 1971</b>
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	<b>April 30, 1971</b>
Registered Professional Engineer and/or Land Surveyor	
New Mexico No. <b>3948</b>	
Certificate No.	