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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: L-6263

1a. TYPE OF WELL

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

RECEIVED JAN 1 1972 OIL CONSERVATION COMM.

7. Unit Agreement Name:

8. Farm or Lease Name: STATE EL

2. Name of Operator: Amoco Production Company

9. Well No.: 1

3. Address of Operator: BOX 68, HOBBS, N. M. 88240

10. Field and Pool, or Wildcat: WILDCAT

4. Location of Well: UNIT LETTER L LOCATED 1650 FEET FROM THE SOUTH LINE AND 150 FEET FROM THE WEST LINE OF SEC. 16 TWP. 19-S RGE. 34-E NMPM

12. County: UNION

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
10-17-71	10-27-71	1-19-72	4872 RDB	-

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
2528'	2496'	-	→	0-TD	-

24. Producing Interval(s), of this completion — Top, Bottom, Name: 2260 - 2484 TUBB-GRANITE WASH

25. Was Directional Survey Made: -

26. Type Electric and Other Logs Run: DENSITY, POROSITY, SONIC-GR

27. Was Well Cored: YES

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	26.4 #	306'	9 7/8	100 SX	
4 1/2"	9.5 #	2524'	6 1/4	300 SX	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	in Pkr.	2220

31. Perforation Record (Interval, size and number)

2260-64, 68-73, 80-84, 91-95, 2300
2319, 25, 28-32, 36-38, 55, 72-77, 86, 94, 2404
2466-70, 77, 84
ALL W/ 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2260 - 2300	500 gal MCA
2319 - 2404	" " "
2466 - 2484	" " 15%

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
12-28-71	FLOWING	SHUT-IN

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas—Oil Ratio
1-17-72	9½	VARIOUS		0	342	0	0

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
190	PKR.		-	-	-	-

34. Disposition of Gas (Sold, used for fuel, vented, etc.): TO BE SOLD

Test Witnessed By:

35. List of Attachments: NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE _____ DATE _____