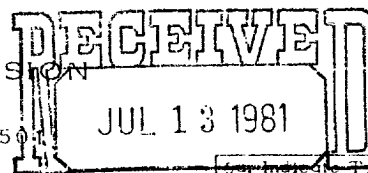


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501



Form C-103
Revised 10-1-73

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OIL CONSERVATION DIVISION
SANTA FE

Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☒ CO2	OTHER ☐	7. Unit Agreement Name BDCDGU
Name of Operator Amoco Production Company			8. Farm or Lease Name BDCDGU 1934
Address of Operator P. O. Box 68. Hobbs. NM 88240			9. Well No. 161
Location of Well UNIT LETTER <u>L</u> , <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>450</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>19-N</u> RANGE <u>34-E</u> NMPM.			10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4872' RDB			12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Turned well thru separator for 91 hr. with an average of 1668 MCFD. Ran BHP buildup from 6-2-81 to 6-12-81. Moved in service unit 6-12-81. Ran and set bridge plug at 2130'. Spot 10' of sand on bridge plug. Perforated 479'-80' with 4 JSPF. Cemented with 150 SX Class H. Squeezed with 300 psi X circulated 20 SX. Ran bit and drilled out cement from 310'-485'. Pressure test casing to 1000 psi for 15 min. Test OK. Pulled bridge plug. Ran packer and fractured with 22000 gal. gel and 19500# 8/12 sand. Flow tested well thru a separator for 163 hr. with an average of 1967 MCFD. Ran 72 hr. BHP build up on 6-30-81 and pulled 7-3-81. Well shut-in 7-3-81.

0+2-NMOCD, SF 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI 1-Cities Svc.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

17. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Admin. Analyst DATE 7-10-81

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 7-14-81

CONDITIONS OF APPROVAL, IF ANY: