

HUMBLE OIL & REFINING COMPANY

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79701

October 27, 1971

PRODUCTION DEPARTMENT
MIDCONTINENT DIVISION

W. R. WARDROUP
DIVISION DRILLING SUPERINTENDENT

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. J. E. Kapteina

Gentlemen:

We respectfully request that all information be kept confidential for a period of ninety (90) days after the well completion on the following described property:

<u>Lease Name & Well No.</u>	<u>Section, Township, Range</u>	<u>County</u>
New Mexico "CN" State No. 1	Sec. 16, T-19-N, R-34-E	Union

Humble drilled this well to a total depth of 2,100 feet and then turned the well over to Amoco Production Company for further operations.

Very truly yours,

W. R. Wardroup
W. R. Wardroup

DLC:mej
Attachment

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NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	L-6263

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN A WELL OR TO CHECK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Humble Oil & Refining Company	8. Farm or Lease Name New Mex. "CN" State
3. Address of Operator P. O. Box 1600, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER "L", 1,650 FEET FROM THE South LINE AND 450 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 19N RANGE 34E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) To be filed later	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	
		OTHER Turn over operations on this well to ☒ Amoco Production Company.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. Spudded 9-7/8" hole at 6:30 P.M. 10-17-71. Drilled to 316', rigged up and ran 7 joints of 7-5/8" OD 26.4# J-55 casing, set at 306', cemented with 100 sacks, circulated approximately 4 sacks of cement. WOC 18 hours. Tested 7-5/8" casing w/500 psi for 30 minutes, test O.K. Resumed drilling and drilled to 1,554'. Cut Core #1 from 1,554' to 1,573'. Cut Core #2 from 1,574' to 1,616'. Ran DST #1 from 1,591 to 1,616', ran DST #2 from 1,702' to 1,810', ran DST #3 from 1,120' to 1,210'. Drilled to TD of 2,100' Ran Side-wall NeuPorosity, Density and Gamma Ran Sonic Dual Induction logs. FRR-Humble Oil & Refining Company at 10:00 P.M. 10-24-71.

NOTE: This well was turned over to Amoco Production Company at 10:00 P.M. 10-24-71 for further operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. L. Clemmer TITLE Proration Specialist DATE 10-27-71
D. L. Clemmer

APPROVED BY Carl Ulvog TITLE SENIOR VERIFICATION GEOLOGIST DATE 4-17-74

CONDITIONS OF APPROVAL, IF ANY: