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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ CO₂ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator
Amoco Production Company
3. Address of Operator
BOX 367, ANDREWS, TEXAS 79714
7. Unit Agreement Name
8. Farm or Lease Name
STEVENSON
9. Well No.
1
10. Field and Pool, or Wildcat
WILDCAT

4. Location of Well
UNIT LETTER **H** LOCATED **660** FEET FROM THE **EAST** LINE AND **1980** FEET FROM THE **NORTH** LINE OF SEC. **11** TWP. **20-N** RGE. **34-E** NMPM
12. County
UNION

15. Date Spudded **6-16-74** 16. Date T.D. Reached **6-22-74** 17. Date Compl. (Ready to Prod.) **8-1-74** 18. Elevations (DF, R&B, RT, GR, etc.) **4741 R.D.B.** 19. Elev. Casinghead
20. Total Depth **2558** 21. Plug Back T.D. **2509** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By **O-T-D** Rotary Tools **-** Cable Tools **-**

24. Producing Interval(s), of this completion - Top, Bottom, Name
2245- 2357 TUBB. 25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
DUAL LL, Comp. Newt. Form Density 27. Was Well Cored
YES

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	29.35	309'	12 1/4"	Circ.	
4 1/2"	11	2551'	7 7/8"	Circ.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
2245-47, 55, 57, 66, 68, 71, 74, 76, 78, 89, 91, 96, 2303, 05, 12, 14, 16, 18, 20, 32, 35, 45, 47, 49, 51, 53, 55, 57, W/ 1JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2245-2357	1500 gal 7 1/2% MEC

33. PRODUCTION

Date First Production **7-21-74** Production Method (Flowing, gas lift, pumping - Size and type pump) **FLW** Well Status (Prod. or Shut-in) **S-I**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-1-74	24	48/64		0	792	0	-

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
95	Pkr		-	-	-	-

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Shut-In awaiting outlet for sales. Test Witnessed By

35. List of Attachments
NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
3-NMOC-5F
1-DIV
1-SIGNED **Keith Wakum** TITLE **ADMINISTRATIVE ASSISTANT** DATE **SEP 25 1974**

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Locality	Year	Collector	Notes
T. Anhy	1528	T. Canyon	
T. Balt	1766	T. Strawn	
B. Salt	1868	T. Atoka	
T. Yates	1766	T. Miss	
T. 7 Rivers	1766	T. Devonian	
T. Queen	1766	T. Silurian	
T. Grayburg	1766	T. Montoya	
T. San Andres	1766	T. Simpson	
T. Glorieta	1766	T. McKee	
T. Blackrock	1868	T. Ellenburger	2338
T. Liberty	2211	T. Gr. Wash	
T. Tubb	2231	T. Granite	
T. Drinkard		T. Delaware Sand	
T. Abo		T. Bone Springs	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	
T. Anhy		T. Ojo Alamo	
T. Balt		T. Kirtland-Fruitland	
B. Salt		T. Pictured Cliffs	
T. Yates		T. Cliff House	
T. 7 Rivers		T. Menefee	
T. Queen		T. Point Lookout	
T. Grayburg		T. Mancos	
T. San Andres		T. Gallup	
T. Glorieta		T. Base Greenhorn	
T. Blackrock		T. Dakota	
T. Liberty		T. Morrison	
T. Tubb		T. Todito	
T. Drinkard		T. Entrada	
T. Abo		T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

From	To	Thickness in Feet	Formation		From	To	Thickness in Feet	Formation
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Drilling Formation
Record lost