

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-6240

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ **CO₂ DRY** ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
STATE FF

9. Well No.
1

2. Name of Operator
Amoco Production Company

3. Address of Operator
BOX 367, ANDREWS, TEXAS 79714

10. Field and Pool, or Wildcat
WILDCAT

4. Location of Well
UNIT LETTER **E** LOCATED **1980** FEET FROM THE **NORTH** LINE AND **660** FEET FROM

THE **WEST** LINE OF SEC. **36** TWP. **22-N** RGE. **32-E** NMPM

12. County
UNION

15. Date Spudded **5-3-74** 16. Date T.D. Reached **7-16-74** 17. Date Compl. (Ready to Prod.) **4668' R.D.B.** 18. Elevations (DF, RKB, RT, GR, etc.) **—** 19. Elev. Casinghead **—**

20. Total Depth **2444** 21. Plug Back T.D. **2285** 22. If Multiple Compl., How Many **—** 23. Intervals Drilled By Rotary Tools **O-TD** Cable Tools **—**

24. Producing Interval(s), of this completion — Top, Bottom, Name
2152' - 2285' TUBB

25. Was Directional Survey Made **—**

26. Type Electric and Other Logs Run
Dual L.L. Comp next term density

27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.	348	11	Circ	
4 1/2"	11	2433	7 7/8	575 Sx	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	2250

31. Perforation Record (Interval, size and number)
2152-59, 77-80, 96-98, 2206-13, 24-28, 32-40, 45-53, 72-76, 80-85 (CIBP @ 2293), 2302-06-08-16, 18-22, 25-28, 34-38, 60-64, 72-76, 84-88 w/2JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2152-2213	1000 gal 7 1/2%
2224-2316	" "
2319-2388	" "
2152-2285	Frac 4000 gal wtr - 18750' 5N

33. PRODUCTION

Date First Production 7/17/74	Production Method (Flowing, gas lift, pumping — Size and type pump) FLW	Well Status (Prod. or Shut-in) S-I
Date of Test 7-18-74	Hours Tested 24	Choke Size 48/64
Flow Tubing Press. 50	Casing Pressure Phr	Calculated 24-Hour Rate —

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold

35. List of Attachments
None

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **[Signature]** TITLE **ADMINISTRATIVE ASSISTANT** DATE **JUL 30 1974**