

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator <u>AMOCO PRODUCTION CO.</u>	Well API No. <u>30-059-20017</u>
Address <u>P.O. Box 606, CLAYTON NM 88415</u>	
Reason(s) for Filing (Check proper box) New Well ☒ ☐ Change in Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☐ <u>CO₂</u> Change in Operator ☐ Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>BOEDGW 2232</u>	Well No. <u>361</u>	Pool Name, including Formation <u>BRAVO DOME 640</u>	Kind of Lease <u>State</u> Federal or Fee	Lease No. <u>L-6240</u>
Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>36</u> Township <u>22N</u> Range <u>32E</u> , NMPM, <u>UNION</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
<u>AMOCO PRODUCTION CO.</u>	<u>P.O. BOX 606 CLAYTON, NM 88415</u>					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twsp.	Rge.	Is gas actually connected?	When?
					<u>NO</u>	<u>7-20-93</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		☒						
Date Spudded <u>5-3-74</u>	Date Compl. Ready to Prod. <u>7-20-93</u>	Total Depth <u>2444</u>	P.B.T.D. <u>2285</u>					
Elevations (DF, RKB, RT, GR, etc.) <u>4668 RKB</u>	Name of Producing Formation <u>TUBB</u>	Top Oil/Gas Pay <u>2152</u>	Tubing Depth <u>2250</u>					
Perforations			Depth Casing Shoe					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>11</u>	<u>8 5/8</u>	<u>348</u>	<u>C/RC</u>
<u>7 7/8</u>	<u>4 1/2</u>	<u>2433</u>	<u>575</u>
	<u>2 3/8</u>	<u>2250</u>	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D <u>732</u>	Length of Test <u>24 hr</u>	Bbls. Condensate/MMCF <u>N/A</u>	Gravity of Condensate <u>N/A</u>
Testing Method (pilot, back pr.) <u>BACK PR.</u>	Tubing Pressure (Shut-in) <u>50 PSI</u>	Casing Pressure (Shut-in) <u>-0-</u>	Choke Size <u>48/64</u>

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Billy E. Prichard
Signature
Billy E Prichard Field Foreman
Printed Name
7/6/93
Date
5053743053
Telephone No.

OIL CONSERVATION DIVISION

Date Approved July 6, 1993

By [Signature]

Title Sr. Pet. Geologist

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.