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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
L-6260

10. TYPE OF WELL
OIL WELL GAS WELL **CO₂** OTHER _____
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Name or Lease Name
STATE FI

9. Well No.
1

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
BOX 367, ANDREWS, TEXAS 79714

10. Field and Pool, or Wildcat
WILDCAT

4. Location of Well
UNIT LETTER **O** LOCATED **660** FEET FROM THE **SOUTH** LINE AND **1980** FEET FROM

11. County
UNION

THE **EAST** LINE OF SEC. **36** TWP. **20N** RGE. **34E** NMPM

15. Date Spudded **6-24-74** 16. Date T.D. Reached **6-30-74** 17. Date Compl. (Ready to Prod.) **9-3-74** 18. Elevations (DF, RKB, RT, GR, etc.) **4750 RDB** 19. Elev. Casinghead

20. Total Depth **2670'** 21. Plug Back T.D. **2417'** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By **O-TD** Rotary Tools **O** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
2186-2404 TUBB

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Comp neutron Term. density Log

27. Was Well Cored
YES

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	29.35	328'	12 1/4"	200 SX. CIRC	
4 1/2"	11	2665'	7 7/8"	650 SX	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2320	2320

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2186-88, 2204-11, 34-38, 52-62, 66-81, 85-91, 95-2304, 08-12, 16-20, 26-32, 43-46, 62-64, 75-81, 88-90, 92-2404 (CIRPO 2417) 33-36, 62-64, 88-91 all w/ BJSPF	2186-2404	2000 gal 7 1/2 b
	2362-2491	12.50 " "

33. PRODUCTION
Date First Production **8-8-74** Production Method (Flowing, gas lift, pumping - Size and type pump) **FLOW** Well Status (Prod. or Shut-in) **SHUT-IN**

Date of Test **9-3-74** Hours Tested **24** Choke Size **48/64** Prod'n. For Test Period **—** Oil - Bbl. **—** Gas - MCF **1.575 M** Water - Bbl. **—** Gas-Oil Ratio **—**

Flow Tubing Press. **150** Casing Pressure **PKR** Calculated 24-Hour Rate **—** Oil - Bbl. **—** Gas - MCF **—** Water - Bbl. **—** Oil Gravity - API (corr.) **—**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **TO BE USED IN TERTIARY RECOVERY OPERATIONS** Test Witnessed By **Early Jones**

35. List of Attachments
NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

3. Nmocc-SF
I-DIV SIGNED **Ray Ryakum** ADMINISTRATIVE ASSISTANT
DATE **DEC 4 1975**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reworked well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests completed, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on some land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Ashby _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1406	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta 1698	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Dlinebry _____	T. Gr. Wash 2430	T. Morrison _____	T. _____
T. Tubb 2174	T. Granite 2550	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Yeso 1810	T. Chinle _____	T. _____
T. Penn. _____	T. CIMARRON 2154	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	330	330	Surface				
330	2295	1955	Sand- Shale				
2285	2305	20	Tubb- Sand				
2305	2480	175	Tubb				
2480	2670	190	Gr. Wash + Shale				