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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER- CO2

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

4. Location of Well
UNIT LETTER 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 20-N RANGE 34-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
4750' RDB

12. County
Union

9. Well No.
2034-3610

10. Field and Pool
Bravo Dome Carbon Dioxide Gas Unit
Bravo Dome Carbon Dioxide Gas Unit
Bravo Dome Carbon Dioxide Gas Unit
240-Acre Area

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING
 TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 PULL OR ALTER CASING OTHER CASING TEST AND CEMENT JOBS OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI and RUSU 12-31-86. Pull tubing and packer and tailpipe. Perf Tubb 2200-2346 continuous 2 JSPF. Frac down 2-7/8" WS with 266 bbls 40# HEC gelled 2% KCL water. 77 tons CO2, 48700# 8/16 sand. Air 18 BPM. Treat pressure 4000#. ISIP 2950. Clean out sand to 2417. Run 2-3/8" tailpipe, packer and on/off tool, 2-3/8" tubing. Run before and after treatment survey. RD and MOSU.

PPWO: 1166 MCFD x 1 BWPD at 176 FTP.
PAWO: 1317 MCFD x 5 BWPD at 181 FTP.

O+2-NMOCD,SF 1-R.A. Sheppard HOU. Rm. 20.156 1-J.F. Nash HOU. Rm. 17.188 1-SBB
1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Shell
1-Exxon 1-WF, Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John D. Brownlee TITLE Admin. Analyst DATE 2-24-87

APPROVED BY [Signature] TITLE Director DATE 2-27-87

CONDITIONS OF APPROVAL, IF ANY: