

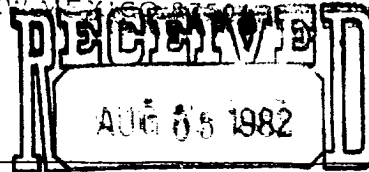
OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87504

Form O-103  
Revised 10-1-7

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14. Indicate Type of Lease  
State  Fee

15. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON OIL CONSERVATION DIVISION  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG OR TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - 10 (FORM O-101) FOR SUCH PROPOSAL.  
SANTA FE

|  |   |
|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 OTHER-   | 7. Unit Agreement Name<br>BDCDGU            |
| 2. Name of Operator<br>Amoco Production Company  | 8. Farm or Lease Name<br>BDCDGU 2034        |
| 3. Address of Operator<br>P. O. Box 68, Hobbs, New Mexico 88240  | 9. Well No.<br>361                          |
| 4. Location of Well<br>UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 20-N RANGE 34-E N.M.P.M. | 10. Field and Pool, or wildcat<br>Und. Tubb |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>4750' RDB   | 12. County<br>Union                         |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                                   |   | SUBSEQUENT REPORT OF:                                |   |
|---|---|--|---|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>              | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>             | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/>                |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to tie back cement behind production casing up to surface casing as follows: Pull packer and tubing. Set a retrievable bridge plug at approx. 2000' and cap with sand. Perforate 4-1/2" casing 20' above top of cement with 4 JS at right angles. Run tubing and squeeze packer. Set packer 300' above perfs. Circulate or squeeze cement as follows: (a) If top of cement occurs below top of Santa Rosa (1090') pump 200 sacks Thixset cement. If not, skip step (a) and continue with step (b). (b) Begin pumping class H cement. When cement circulates, start flush and flush cement to 150' above perfs. If no circulation, pump enough class H to attain a squeeze. Pull tubing and packer. Drill out cement. Pull the retrievable bridge plug. Run 2-3/8" tubing, seating nipple, and packer to within 60' of top perforation. Pump annular volume of 2% KCL inhibited water down backside and set packer. Swab and shut-in well.

0+2-NMOCD,SF 1-HOU 1-SUSP 1-CLF 1-Amerada 1-UGI 1-Cities Serv. 1-Conoco  
1-CO2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman TITLE Assist. Admin. Analyst DATE 8-3-82

APPROVED BY Carl Ulvog TITLE DISTRICT SUPERVISOR DATE 8-5-82

CONDITIONS OF APPROVAL, IF ANY: