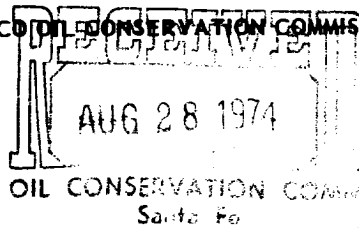


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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease

STATE ☒ FEE ☐

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

OIL WELL ☐GAS WELL ☒CO₂ OTHERSINGLE ZONE ☒MULTIPLE ZONE ☐

2. Name of Operator

Amoco Production Company

3. Address of Operator

BOX 367, ANDREWS, TEXAS 79714

4. Location of Well

UNIT LETTER D LOCATED 660 FEET FROM THE NORTH LINEAND 660 FEET FROM THE WEST LINE OF SEC. 1 TWP. 22-N RGE. 34-E NMPM

7. Unit Agreement Name

8. Farm or Lease Name

STATE FS

9. Well No.

10. Field and Pool, or Wildcat

WILDCAT

12. County

UNION

19. Proposed Depth

2700'

19A. Formation

BASEMENT

20. Rotary or C.T.

ROTARY

21. Elevations (Show whether DF, RT, etc.)

4812 GL

21A. Kind & Status Plug. Bond

BLANKET ON FILE

21B. Drilling Contractor

ARTEC WELL SERV.

22. Approx. Date Work will start

9-74

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/8" - 11"	8 5/8"	29.35 - 24"	300'	SUFF. TO CIRC	
7 7/8"	4 1/2"	11 - 9.5"	2700'	FILL BACK TO 300'	

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 12/2/74

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Carl Ulvog Title ADMINISTRATIVE ASSISTANTDate AUG 26 1974

(This space for State Use)

Of 3- NMOC-SF

ATT: CARL ULVOG

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

1-SUSP

1-RRY

SENIOR PETROLEUM GEOLOGIST

DATE 9/3/74

COLLECT AND CORE SAMPLES FOR
NEW MEXICO BUREAU OF MINES, GEOLOGY
AT AT LEAST TEN FOOT INTERVALS