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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

OIL WELL [ ] GAS WELL [X] CO_2 DRY [ ] OTHER

7. Unit Agreement Name

8. Farm or Lease Name: STATE FT

2. Name of Operator: [illegible]CO PRODUCTION COMPANY

9. Well No.: 1

3. Address of Operator: BOX 367, ANDREWS, TEXAS 79714

10. Field and Pool, or Wildcat: WILDCAT

4. Location of Well

UNIT LETTER G LOCATED 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE EAST LINE OF SEC. 36 TWP. 24-N RGE. 33-E NMPM

12. County: UNION

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
9-8-74	9-16-74	9-30-74	5107 RDB	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
2740	-	-	→	OTD	-

24. Producing Interval(s), of this completion — Top, Bottom, Name

2482-2618 TUBB

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: Comp. Form. Density Log

27. Was Well Cored: No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	312'	12 1/4"	225 Sx Circ	
4 1/2"	9.5, 10, 10.5#	2740'	7 7/8"	750 Sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	2452	2452

31. Perforation Record (Interval, size and number)

2482, 83, 85, 87, 94, 97, 99, 2500, 01, 05, 15, 35, 40, 55, 57, 72, 74, 78, 84, 86, 88, 90, 92, 99, 2612, 14, 16, 18, w/ 1JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2482-2618	1750 gal 7½% MCA

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
9-25-74	FLW	SHUT-IN

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
9-30-74	24	48/64"		-	1271	-	-

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
135	PKR					

34. Disposition of Gas (Sold, used for fuel, vented, etc.): TO BE USED IN TERTIARY RECOVERY

Test Witnessed By: Larry Jones

35. List of Attachments: DONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ray Yordum TITLE [illegible] DATE [illegible]

NMOCC-SF
1-DIV
1-WF
1-SUSP