

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPLEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☒ WELL ☒ C02 OTHER-	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 2433
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 361
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>East</u> <u>36</u> <u>24-N</u> <u>33-E</u> THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 5107' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 2-22-82. Pulled tubing and seating nipple. Ran packer and tubing. Landed tubing at 597'. Fractured well with 10668 gal 40#, x-linked gel with additives and 5500# 8/12 sand. Screened out after 16 bbl on 2#/gal sand stage. Cleaned Tubb and flushed with 64 bbl 2% KCL water. Tagged sand at 2568'. Pulled tubing and packer. Ran sand pump and tagged sand at 2568'. Knocked out bridge and ran sand pump to 3520'. Ran 2-3/8" tubing and seating nipple to 2468'. Ran swab. Pulled 8 joints of tubing and tubing landed at 2468'. Swabbed well with slight show of gas. Moved out service unit 2-28-82. Flow tested for 193 hrs. and flowed 3219 MCF and 53 BLW. Ran 72 hr. BHP buildup test 3-5-82 thru 3-8-82. Well shut-in 3-8-82.

MAR 18 1982

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.
1-Conoco 1-Co2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman TITLE Assist. Admin. Analyst DATE 3-15-82

APPROVED BY [Signature] TITLE SENIOR PLANNING ANALYST DATE 3-18-82

CONDITIONS OF APPROVAL, IF ANY: