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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER CO²

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator
ENERGY OIL & GAS CORPATION

3. Address of Operator
6105 N W 32 BETHANY OKLA. 73008

4. Location of Well

UNIT LETTER I LOCATED 1980 FEET FROM THE S LINE AND 662.4 FEET FROM

THE E LINE OF SEC. 3 TWP. 24N RGE. 29E NMPM

7. Unit Agreement Name

8. Farm or Lease Name

SADLER

9. Well No.

ONE

10. Field and Pool, or Wildcat

WILDCAT

12. County

UNION

15. Date Spudded OCT. 16/79 16. Date T.D. Reached 9/30/79 17. Date Compl. (Ready to Prod.) OCT. 18/79 18. Elevations (DF, HKB, RT, GR, etc.) 5927 19. Elev. Casinghead 5920

20. Total Depth 2640 21. Plug Back T.D. 2401 22. If Multiple Compl., How 4 ZONE 1 COMP. 23. Intervals Drilled By Rotary Tools XXXXXY Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

TOP 1767 BOTTOM 1938, GLORIETA

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run BY SCHLUMBERGER PORE POROSITY 27. Was Well Cored NO
GRAIN DENSITY, GAS IDENTIFICATION, WET RESISTIVITY, WATER SATURATION

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7	28	338	8 3/4	180 sacks top to bottom	
4 1/2	9.5	2401	6.25	160 sacks top 780 bottom 2640	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
purf. 85 ft. 340 shots. 4 shots per ft.

1767-70 1832-36 1877-80
1794-98 1842-46 1884-1901
1801-03 1848-60 1915-38
1824-30 1865-72

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
acid all zones purf.	HCL cut 15% 2% KCl&W39 flush with water used 4000 gal. HCl

33. PRODUCTION

Date First Production 10/17/79 Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING CO² Well Status (Prod. or Shut-in) 580 MCF CO²

Date of Test <u>10/17/79</u>	Hours Tested <u>4</u>	Choke Size <u>2" CFPx5/16"</u>	Prod'n. For Test Period <u>580 MCF</u>	Oil - Bbl. <u>580 MCF</u>	Gas - MCF <u>580 MCF</u>	Water - Bbl. <u>DRY</u>	Gas - Oil Ratio
Flow Tubing Press. <u>20.5</u>	Casing Pressure <u>33.3</u>	Calculated 24-Hour Rate <u>580 MCF</u>	Oil - Bbl. <u>580 MCF</u>	Gas - MCF <u>580 MCF</u>	Water - Bbl. <u>DRY</u>	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By
THURMOND MCGLOTHIN INC.

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Andy Wilkerson

TITLE

PRES.

DATE

OCT. 25/ 79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	NORTH EASTERN N.M.
T. Blinberry	T. Gr. Wash	T. Morrison	ROSETTA 660
T. Tubb	T. Granite	T. Todilto	GLORIETA 1767
T. Drinkard	T. Delaware Sand	T. Entrada	GRANTITE WARSH 2220
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp	T.	T. Chinle	
T. Penn.	T.	T. Permian	
T. Cisco (Bough C)	T.	T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from 836 to 868 CO ₂	No. 4, from 2388 to 2390 CO ₂
No. 2, from 1767 to 1938 CO ₂	No. 5, from 2480 to 2488 S OIL
No. 3, from 2220 to 2226 CO ₂	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 8 to 90 feet	10 GPM
No. 2, from 2220 to 2226 feet	250 GAL. IN 12 HR.
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	60	60	sd gr 7 sh	990	1090	100	bl sh
60	90	30	sd & gr	1090	1095	5	mp & chat
90	300	210	mp	1095	1200	105	rd bd
300	310	30	sd & li	1200	1400	200	rd bd & sh
310	340	30	li & mp	1400	1945	545	rd & gy, sh
340	352	12	li & chat	1945	2045	200	sd, gy, sh
352	450	98	gr sh & li	2045	2200	55	gy sh
450	600	150	sh, li, sd	2200	2640	440	gr. warsh
600	630	30	sh, rd bd	TD	2640		
630	665	35	rd bd, gyp				
665	685	20	sh, sd, clay				
685	815	30	rd bd, rock				
815	840	25	br sh				
840	865	15	gr rd st				
865	870	5	sd st, sh				
870	913	43	br sh				
913	935	22	gr sh				
935	990	55	br sh, rd bd				