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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Energy Oil & Gas Corp.	8. Farm or Lease Name Sadler
3. Address of Operator 6105 N.W. 32 Bethany, Okla. 73008	9. Well No. One
4. Location of Well UNIT LETTER I 1980 FEET FROM THE S LINE AND 662.4 FEET FROM THE E LINE, SECTION 3 TOWNSHIP 24N RANGE 29E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☒
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

See Notes (other side)

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill report

Started drilling 10/26/78

0-60 sand gravel & shale	352-450 green shale & lime	840-865 gray sandstone
60-80 sand & gravel	450-600 sand lime & shale	865-870 sandstone shale
80-90 sand & gravel	600-630 shale & redbed	870-913 brown shale
90-3000 milpie	630-665 redbed & gyp	913-935 green shale
300-310 shale & lime	665-685 shale sand & clay	935-990 brown shale & redbed
310-340 lime & milpie	685-815 redbed & rock	990-1090 blue shale
340-352 lime & chat	815-840 brown shale	1090-1095 milpie & chat
		1095-1200 redbed
		1200-1400 redbed & shale
		1400-1635 brown & green shale

Nov. 25/78, set 7" casing. Weight 28. from 0-338ft. The bore was 8 3/4. Cementing done by Haliburton, Hobbs camp. Field ticket #509570. Mixed 100 sacks of cement API class C yield Cu. ft. / sk. 1.32 mixed lbs./gal. 1418. Preslush bbl. 25, circ. 55xcnt. Cemented from bottom to top, left 18 ft. plug in bottom of 7" surface pipe.

Resume drilling 6/1/4 main hole Nov. 29/78. When we stop Drilling Feb. 26/79 we pumped drilling mud into the well, and fill the entire well bore so it would not cave in while setting. At this time Energy Oil & Gas Corp. decided to terminate the Shortes drilling co. And to get Another drilling cont. to finish drilling the well to 3000 ft.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature: Harry Fredrickson TITLE: Pres. DATE: March 12/79

APPROVED BY: Carl Kling TITLE: DATE: 4/3/79

CONDITIONS OF APPROVAL, IF ANY:

AUTHORIZATION FOR MAINTENANCE IN SHUT-IN OR
TEMPORARY ABANDONMENT STATUS EXPIRES 8-25-79

T.A. permit to 1-15-81