

NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE		
F. E.		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT ..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-

2. Name of Operator
Energy Oil & Gas Corp.

3. Address of Operator
6105 N.W. 32 Bethany, Okla. 73008

4. Location of Well
UNIT LETTER I 1980 FEET FROM THE S LINE AND 662.4 FEET FROM THE E LINE, SECTION 3 TOWNSHIP 24N RANGE 29E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Sadler

9. Well No.
One

10. Field and Pool, or Wildcat
Wildcat

15. Elevation (Show whether DF, RT, GR, etc.)

12. County
Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill report

Started drilling 10/26/78

0-60 sand gravel & shale	352-450 green shale & lime	840-865 gray sandstone
60-80 sand & gravel	450-600 sand lime & shale	865-870 sandstone shale
80-90 sand & gravel	600-630 shale & redbed	870-913 brown shale
90-300 milpie	630-665 redbed & gyp	913-935 green shale
300-310 shale & lime	665-685 shale sand & clay	935-990 brown shale & redbed
310-340 lime & milpie	685-815 redbed & rock	990-1090 blue shale
340-352 lime & chat	815-840 brown shale	1090-1095 milpie & chat
		1095-1200 redbed
		1200-1400 redbed & shale
		1400-1635 brown & green shale

Nov. 25/78, set 7" casing. Weight 28. from 0-338ft. The bore was 8 3/4. Cementing done by Haliburton, Hobbs camp. Field ticket #509570. Mixed 100 sacks of cement API class C yield Cu. ft. / sk. 1.32 mixed lbs./gal. 1418. Preslush bbl. 25, circ. 55xcnt. Cemented from bottom to top, left 18 ft. plug in bottom of 7" surface pipe.

Resume drilling 6/1/4 main hole Nov. 29/78. When we stop Drilling Feb. 26/79 we pumped drilling mud into the well, and fill the entire well bore so it would not cave in while setting. At this time Energy Oil & Gas Corp. decided to terminate the Shortes drilling co. And to get Another drilling cont. to finish drilling the well to 3000 ft.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gary Andy Wilkerson TITLE 1 Pres. DATE March 12, 1979

APPROVED BY Carl Ulvog TITLE SENIOR REGIONAL SUPERVISOR DATE 4/3/79

CONDITIONS OF APPROVAL, IF ANY:
AUTHORIZATION FOR MAINTENANCE IN SHUT IN OR
TEMPORARY ABANDONMENT STATUS EXPIRES 8-25-79