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NEW MEXICO OIL CONSERVATION COMMISSION

CORRECTED REPORT

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL C-101 FOR SUCH PROPOSALS.		5a. Indicate Type of Lease State ☐ Fee ☒ 5. State Oil & Gas Lease No.
1. ☐ OIL WELL ☒ GAS WELL ☒ CO₂ OTHER- 2. Name of Operator Amoco Production Company 3. Address of Operator P. O. Box 68 Hobbs, NM 88240 4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>19-N</u> RANGE <u>34-E</u> N.M.P.M.		7. Unit Agreement Name 8. Farm or Lease Name Pittard 9. Well No. 1 10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4749.3 GR		12. County Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To correct report dated 11-5-80.

Moved in service unit 7-24-80 and killed well. Pulled tubing and bridge plug at 2345'. Flow tested and recovered no gas. Shut well in 72 hr. Killed well and perforated 7" casing at 1500' with 2 JSPF. Ran and set a packer at 1214'. Squeezed with 200 SX Thix set and 78 SX Class C cement. Did not circulate. Reversed out 20 SX. Pumped 208 SX into formation. 51 SX in casing. Ran cement bond log. Top of cement at approx. 920'. Perforated 893'-895' with 2 JSPF. Ran and set a packer at 603'. Squeezed with 240 SX Class C cement. Did not circulate. Pumped 210 SX into formation. 30 SX left in casing. Ran cement bond log. Had 40% Bond to 250'. Tested casing with 1000# for 30 min. Test OK. Drilled cement and pulled bridge plug at 1723'. Flow tested 24 hrs. Shut well in 10-27-80.

0+2-NMOCD, SF 1-Hou 1-Susp 1-BD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Bob Davis</u>	TITLE <u>Admin. Analyst</u>	DATE <u>12-18-80</u>
APPROVED BY <u>Carl Ueary</u>	TITLE <u>SENIOR</u>	DATE <u>12/23/80</u>

CONDITIONS OF APPROVAL, IF ANY:

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DEC 22 1980

O. C. D.
ARTESIA, OFFICE