

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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OPERATOR	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER		4. Indicate Type of Lease State ☐ Fee ☒
2. Name of Operator Amoco Production Company		5. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 68 Hobbs, NM 88240		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>19-N</u> RANGE <u>34-E</u> N.M.P.M.		8. Farm or Lease Name Pittard
15. Elevation (Show whether DF, RT, GR, etc.) 4749.3 GR		9. Well No. 1
		10. Field and Pool, or Wildcat Und. Tubb
		12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 4 1/2" 9 1/2# liner set at 2,488'. Top of liner 1,955'. Cemented with 67 sx Class C cement with 9 1/2# salt/sx. Plug down 7:15 PM 8-17-79. Circulated cement. Wait on cement 48 hours. Drilled out cement. Tested casing with 800# for 30 minutes. Perforated 2370'-2380', 2390'-2400', 2411'-2418', 2424'-2435', 2437'-2444' with 2 JSPF. Acidize with 3000 gal 10% MOD-101 acid with 180 ball sealers. Flow tested 11 days. Spotted 50 gallons 10% acetic acid. Perforated 2261'-2273' with 4 JSPF. Ran tubing to 2246'. Acidized with 1000 gallons 10% MOD-101 acid. Currently flow testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox TITLE Admin. Supervisor

DATE 9-24-79

APPROVED BY Carl Weber TITLE SENIOR PETROLEUM GEOLOGIST

DATE 9/28/79

CONDITIONS OF APPROVAL, IF ANY:

0+2-NMOCD-SF 1-Hou 1-Susp 1-BD