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Form C-105
Revised 10-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5b. State Oil & Gas Lease No.

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ CO ₂ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REGR. ☐ OTHER ☐

7. Unit Agreement Date
8. Term or Lease Date

2. Name of Operator	Amoco Production Company
3. Address of Operator	P. O. Box 68, Hobbs, NM 88240

9. Well No.	1
10. Field and Pool, or Without	Und. Tubb

4. Location of Well	UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>36</u> TWP. <u>23-N</u> RGE. <u>33-E</u> NMPN
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11. County	Union
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15. Date Spudded	8-13-79	16. Date T.D. Reached	8-21-79	17. Date Compl. (Ready to Prod.)	2-4-80	18. Elevations (DT, RKB, RT, GR, etc.)	4913.05 GR
20. Total Depth	2495'	21. Plug Back T.D.	2250'	22. If Multiple Compl., How Many		23. Intervals Drilled By	0-TD

19. Elev. Casinghead	
24. Producing Interval(s), of this completion - Top, Bottom, Name	2112'-2238' Tubb
25. Was Directional Survey Made	No

26. Type Electric and Other Logs Run	Comp Neutron Form Density; Dual Laterolog Micro SFL
27. Was Well Cased	Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	358'	12-1/4"	200 sx Class C	21 sx
4-1/2"	9.5#	2495'	7-7/8"	850 sx Class C	85 sx

29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SIZE	DEPTH SET	PACKER SET
			2-3/8"	2043'	

31. Perforation Record (Interval, size and number)	2112'-2238' W/ 1 JSPF
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2112'-2238'	3000 gal 10% MOD-101 acid
2112'-2238'	30,000 gal 50% gel & 50% CO ₂ & 38000# 10/20 sand & 3600# 8/12 sand

33. PRODUCTION							
Date First Production	10-8-79	Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing	Well Status (Prod. or Shut-in)	Shut-in		
Date of Test	2-4-80	Hours Tested	24	Flow Rate	48/64	Oil - BBL	-
Flow Testing From	130#	Flowing Pressure	240#	Water - BBL	Trace	Gas - Oil Ratio	

34. Description of Well (Solid, used for fuel, center, etc.)	Shut-in. No market available
35. List of Attachments	Logs mailed 10-25-79

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	Bob Laws	TITLE	Assistant Admin. Analyst	DATE	2-4-80
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 1 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Scrawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>1747'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash <u>2346'</u>	T. Morrison _____	T. _____
T. Tubb <u>2100'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Cimarron 2085'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2112'</u> to <u>2238'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

● IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>None</u> to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	360'	360'	Surface sand				
360'	2080'	1720'	Shale				
2080'	2091'	11'	Anhydrite				
2091'	2220'	129'	Shale & Anhydrite				
2220'	2495'	275'	Tubb sand				